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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-76

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
19005

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Stone Petroleum Corp.	8. Farm or Lease Name Javelina Basin <i>unit</i>
3. Address of Operator 1110 No. Big Spring Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <i>12</i> 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 25-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wellcat South Pitchfork Ranch
11. Elevation (Show whether DF, RT, GR, etc.) 3343' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to plug and abandon well as follows:

1. Attempt to establish injection, via 2 7/8" tubing, into Morrow perms @ 15076-82; 15165-167; 15404-412; 15432-436. If successful at adequate rate, will squeeze perms w/200 sx cement. If unsuccessful, will set CIBP in 7 5/8" casing at 13,000' and cap w/10 sx cement (35').
2. Cut off 7 5/8" at approximately 8800'. Set 50' plugs above and inside stub (45 sx).
3. Set 100' plug in 9 1/2" OH halfway between 7 5/8" stub and base of 10 3/4" base (65 sx).
4. Set 100' plug at base of 10 3/4" casing @ 5208' - 1/2 inside and 1/2 below base (60 sx).
5. Set 100' plug in 10 3/4" casing at 3000' - 3100' (50 sx).
6. Set 100' plug in 10 3/4" casing at 1400' - 1500' (50 sx).
7. Set 10 sx plug at surface.
8. Cut off wellhead.
9. Set Marker. Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Agent 915-687-0323 DATE 5-14-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY DATE MAY 19 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 16 1986
O.C.D.
HOBBS OFFICE