

DISTRICT	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2061
SANTA FE, NEW MEXICO 87501

Revised 1974

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 1440	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Javelina Basin <i>Unit</i>
2. Name of Operator The Stone Petroleum Corporation	8. Farm or Lease Name
3. Address of Operator P. O. Box 52807, Lafayette, LA 70505	9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat S. Pitchfork Ranch
15. Elevation (Show whether DF, RT, GR, etc.) 3,377.4' RT	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6 1/2" hole was drilled to 15,800'. Ran 70 joints of 5 1/2" 23# P-110 X-line liner to TD. TOL at 13,077.98'. Cemented liner with 245 sxs of Class 'H' + additives. Plug down at 2030 hrs. 03/08/84. Liner hanger was a MWL Tool Co. Type ESB single cone mechanical hanger with a 35' PBR. Total hanger length is 41.97'. Tested TOL to 1500 psi for 15 minutes on 03/09/84. Dressed off TOL. WIH with squeeze tool. Attempted to pump into formation with 4000 psi but unable to do so. Cleaned out liner to 15,761' with a 4 1/2" bit. Ran GR-CBL-CCL log. Tested casing to 1500 psi for 1/2 hour on 03/12/84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Vice President/Engineering DATE 03/21/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 30 1984

RECEIVED

MAR 28 1984

REC'D
HOLDS OFFICE