

SALE	
EXPLORATION	
SALE & FC	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form 101
Revised 1-84

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG 1440

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Javelina Basin Unit
2. Name of Operator The Stone Petroleum Corporation	8. Farm or Lease Name
3. Address of Operator P. O. Box 52807, Lafayette, LA 70505	9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat S. Pitchfork Ranch
15. Elevation (Show whether DF, RT, GR, etc.) 3,377.4' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9 1/2" hole was drilled to 13,600'. 328 joints of 7 5/8" 33.7# P-110 Lt&c casing was set at TD. Cemented with 795 sxs of Class 'H' + additives. While WOC 36 hours, cut 7 5/8", NU wellhead and BOP's and tested to 10,000 psi. Tested casing to 1000 psi for 15 minutes on 02/06/84. TOC not determined.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John M. Sexton TITLE Vice President/Engineering DATE 03/21/84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE MAR 30 1984

RECEIVED
MAR 28 1984
HCB