

VOLUME	
DISTRICT	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

SANTA FE, NEW MEXICO 87501

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. -	
LG 1440	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Javelina Basin Unit
2. Name of Operator The Stone Petroleum Corporation	8. Farm or Lease Name
3. Address of Operator P. O. Box 52807, Lafayette, LA 70505	9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat S. Pritchfork Ranch
15. Elevation (Show whether DF, RT, GR, etc.) 3,377.4' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12 1/4" hole was drilled to 5,208'. Ran 119 joints of 10 3/4" S-80 45.50# Butt. to TD. Ran centralizers at 5,203', 5,118', 5,078' with a cement basket 60' above the shoe. Cemented with 2300 sxs of pacesetter lite and tailed in with 425 sxs of Class "C". Circulated out 600 sxs. Plug down at 1715 hrs. 01/11/84. While waiting on cement 30 1/4 hrs., cut off 10 3/4" casing, NU spool and 11" 10,000 psi BOP's. Tested casing to 1000 psi for 15 minutes on 01/12/84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. Madachy TITLE Vice President/Engineering DATE 03/21/84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE _____

DATE MAR 30 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 28 1984

O.C.O.
HOBBS OFFICE