

DATE RECEIVED	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-83

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 1440	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Javelina Basin Unit
2. Name of Operator The Stone Petroleum Corporation		8. Farm or Lease Name
3. Address of Operator P. O. Box 52807, Lafayette, LA 70505		9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat S. Pitchfork Ranch
15. Elevation (Show whether DF, RT, GR, etc.) 3,377.4' KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was spudded 12/31/83. A 17 1/2" hole was drilled to 588' where 14 joints of 13 3/8" 54.50# K-55 St&c casing was set. Ran 3 centralizers and 2 cement baskets at 60' intervals above shoe. The casing was cemented with 350 sxs of nacesetter lite and tailed in with 250 sxs of Class "C". Circulate out 140 sxs. Plug down at 0305 hr. 01/02/84. Floats held. While waiting on cement 12 3/4 hrs., cut 20" & 13 3/8" and welded on 13 3/8" x 3000 psi casing head. Tested casing to 1000 psi for 1 hour on 01/02/84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Vice-President/Engineering DATE 03/21/84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 30 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 28 1984

CED  
HOLDING