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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
LG 1440

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL ☐ GAS WELL ☒ OTHER ☐ 2. Name of Operator The Stone Petroleum Corporation 3. Address of Operator 1620 MidAmerica Tower Okla. City, Okla. 73102 4. Location of Well UNIT LETTER <u>2</u> LOCATED 1980 FEET FROM THE <u>N</u> LINE AND 1980 FEET FROM THE <u>E</u> LINE OF SEC. 16 TWP. 25S RGE. 34E NMPM 5. Elevation (Show whether DF, KI, etc.) 3343.4 GL 21A. Kind & Status Plug. Bond Current-10,000 21B. Drilling Contractor Parker Drlg. Co. 22. Approx. Date Work will start Dec. 31, 1983		7. Unit Agreement Name Javelina Basin Unit 8. Farm or Lease Name South Pitchfork Ranch UNDESIGNATED 9. Well No. 2 10. Field and Pool, or Wildcat South Pitchfork Ranch UNDESIGNATED 11. County Lea 12. Formation Morrow 13. Rotary or C.T. Rotary 14. Proposed Depth 15.825 15. Formation Morrow 16. Rotary or C.T. Rotary 17. Approx. Date Work will start Dec. 31, 1983	
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	54.50	600	250 SX C	Surface
12 1/4	10 3/4	45.50	5200	2400 SX Lite	Surface
9 1/2	7 5/8	33.70	13,600	800 SX H	
6 1/2	5"	23.20	15,825	240 SX	

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 6/29/84
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton Title District 1 Supervisor Date 12-29-83

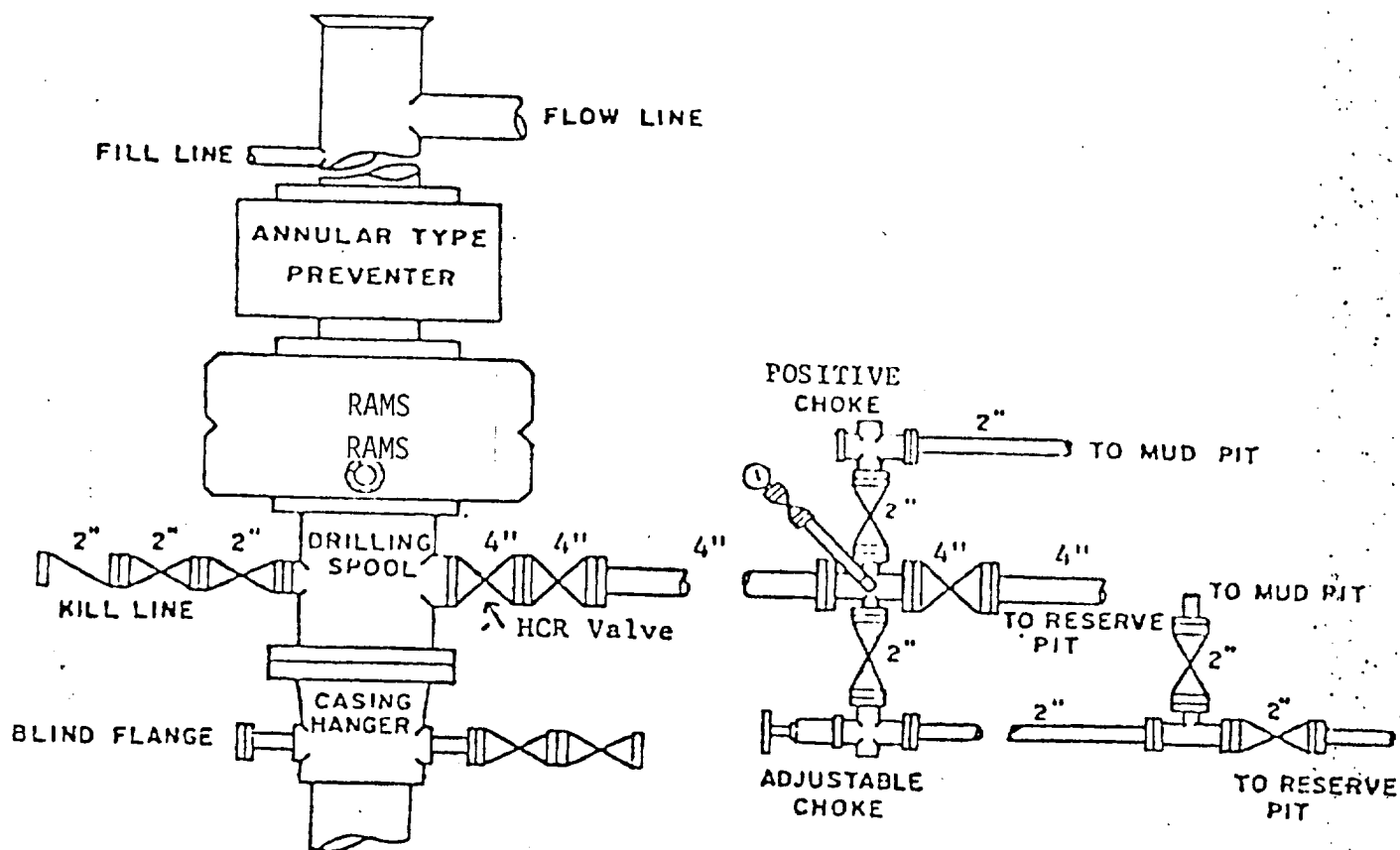
(This space for State Use)

PROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE DEC 29 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 29 1983

**O.C.D.
HOBBS OFFICE**



BOP STACK

5000 PSI WORKING PRESSURE WHILE DRILLING 9 $\frac{1}{2}$ " HOLE
 10,000 PSI WORKING PRESSURE WHILE DRILLING BELOW THE 7" CASING SEAT

BOP ARRANGEMENT

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1
Superseded Edition
Effective 1-1-63

All distances must be from the outer boundaries of the Section

STONE PETROLEUM CO.		JAVALINA BASIN UNIT		Section 2	
G	16	25S	34E	LEA	
1980 NORTH		1980 EAST			
3343.4		South PITCHFORK Ranch		326	

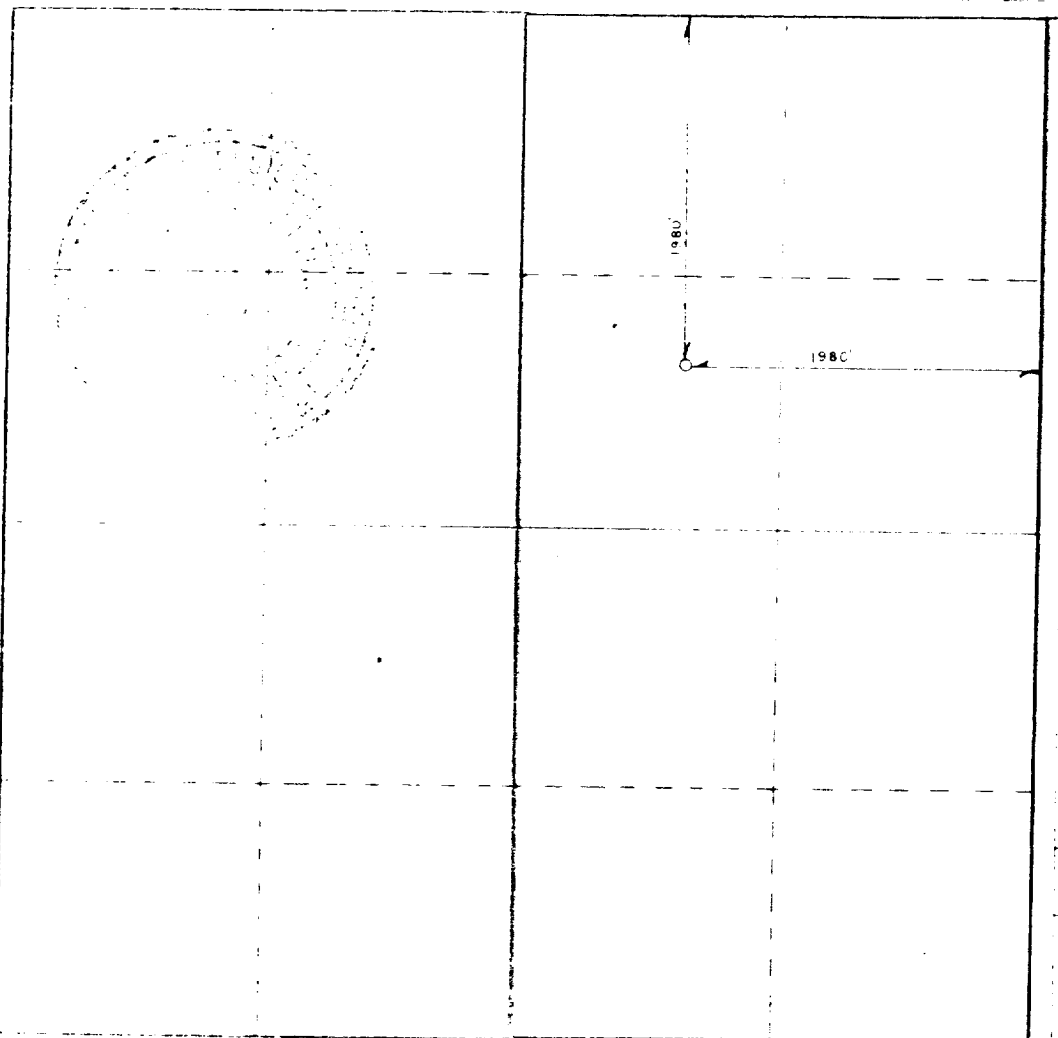
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, or pooling, etc?

Yes ☐ No ☐ If answer is "yes" type of consolidation _____

ILLEGIBLE

If answer is "no" list the owners and tract descriptions which have actually been consolidated. If so reverse side of this form if necessary.

No acreage will be assigned to the well until all interests have been consolidated by communitization, unitization, or pooling, or otherwise for until a non-standard unit, eliminating such interests, has been approved by the Commission.



12-29-83

I hereby certify that the information furnished herein is true and complete to the best of my knowledge and belief.

R. H. Ellett
Wellb'g Engineer
The Stone Petroleum Co.

12/14/83
Registered Professional Engineer
and Surveyor

John W. Ellett
Certificate No.
N.M. P.E. & L.S. NO. 676

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DEC 29 1983

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HOBBS OFFICE

4/13/84
FILE