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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 11-83NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

LMWU

9. Well No.

114

10. Field and Pool or Wildcat

Langlie Mattix
7 Rivers Queen

11. County

Lea

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P. O. Drawer "D", Monument, New Mexico 88265

4. Location of Well

UNIT LETTER G LOCATED 1539 FEET FROM THE North LINE AND 2407 FEET FROMTHE East LINE OF SEC. 33 TWP. 24S RGE. 37E AMPN.

15. Date Spudded

3-4-84

16. Date T.D. Reached

3-20-84

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

3247' GR

19. Elev. Casinghead

3248'

20. Total Depth

3818'

21. Plug Back T.D.

3770'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-3818'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 7 Rivers Queen

3668-3675

3508-3518

3541-3545

3561-3565

25. Was Directional Survey Made

Totco

26. Type Electric and Other Logs Run

CNL-FDC, DDL-Micso, BHC Acoustilog

27. Was Well Cored

Yes

28.

CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT LB. FT.

DEPTH SET

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

13-3/8

48# & 54.5#

341

17-1/2"

500 sx. Class C

-

9-5/8

36#

2950

12-1/4"

1000 sx.

-

5-1/2

14#

3818

8-3/4"

750 sx.

-

29.

LINER RECORD

30. TUBING RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

SIZE

DEPTH SET

PACKER SET

2-3/8"

3699

-

31. Perforation Record (Interval, size and number)

3668-3685

3508-3595

124 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3668-3685

500 gal 7-1/2% NEFE

3508-3595

2500 gal 7-1/2% NEFE

33.

PRODUCTION

Date First Production

5-9-84

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pump 2" x 1-1/4" x 8' x 10' RHBC

Well Status (Prod. or Shut-in)

Pumping

Date of Test

5-31-84

Hours Tested

24

Choke Size

-

Prod'n. for Test Period

Oil - Bbl.

13

Gas - MCF

15

Water - Bbl.

74

Gas - Oil Ratio

-

Flow Tubing Press.

-

Casing Pressure

-

Calculated 24-Hour Rate

Oil - Bbl.

13

Gas - MCF

15

Water - Bbl.

74

Oil Gravity - API (Corr.)

39.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Donnell Green

TITLE

Production Clerk

DATE

6-6-84