

DISTRICT II
P.O. Drawer UD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator MERIDIAN OIL INC. Well API No. 30-025-2863700
Address P. O. BOX 51810, MIDLAND, TX 79710-1810
Reason(s) for Filing (Check proper box) ☐ Other (Please explain) _____
New Well ☐ Change in Transporter of: ☐ To correct Gas Gatherer from El Paso Natural
Recompletion ☐ Oil ☐ Dry Gas ☐ Gas Co. to Sid Richardson Carbon & Gasoline
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐ Company.
If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Winningham Well No. 9 Pool Name, including Formation Jalisco Tans-111 VT 7-R Kind of Lease ☒ State, Federal ☐ Fee Lease No. _____
Location _____
Unit Letter B 660 Feet From The N Line and 1980 Feet From The E Line
Section 30 Township 25-S Range 37-E NMPM. 600 County _____

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) _____
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent) _____
Sid Richardson Carbon & Gasoline Co. 201 Main Street, Ft. Worth, TX 76102
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? yes When? 11/1/84

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compt. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____
GAS WELL
Actual Prod. Test - MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (pilot, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Connie L. Malik
Printed Name Connie L. Malik, Regulatory Compliance Rep. Title _____
Date 1/22/92 Telephone No. 915-688-6891

OIL CONSERVATION DIVISION

Date Approved FEB 07 '92
By ORIGINAL SIGNED BY JEFF A. DIXON
DISTRICT I SUPERVISOR
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.