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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 10-8-8

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Winningham
9. Well No.
9

2. Name of Operator
Doyle Hartman
3. Address of Operator
Post Office Box 10426, Midland, Texas 79702

10. Field and Pool, or Wildcat
Jalmat (Gas)

4. Location of Well
UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>25-S</u> RGE. <u>37-E</u> NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
9-19-84	9-26-84	10-17-84	3027.0 G. L.
20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
3475	2987	---	Rotary Tools 10-3475 Cable Tools ---

19. Elev. Casinghead
3027
25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
2732-2832 (Yates)

27. Was Well Cored
No

26. Type Electric and Other Logs Run
Guard-Forxo, CD-DSN, THD, RVL, MSG-CBL, MST, SWC

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36.0	422	12 1/4	300 sx (surf)	None
7	23.0	3475	8 3/4	1600 sx (surf)	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2944	---

31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
17 shots with one shot each at:					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2732	2754	2783	2817	2829	2732-2832	A/4550 15% MCA
2740	2759	2792	2820	2832		
2745	2771	2796	2823			
2776	2799	2826				

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
10-17-84	Pumping 1 1/4 x 54 x 10	Shut-in					
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
10-18-84	24	16/64	---	---	85	1	---
Flow Tubing Press.	Casing Pressure	Calculated 24-hour rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
---	PCP= 86	---	---	85	1	---	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Harold Swain

35. List of Attachments
C-104, Logs, Deviational Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Louie G. Murray</u>	TITLE <u>Engineer</u>	DATE <u>10-19-84</u>
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OCT 22 1984

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HOMELAND SECURITY