

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Doyle Hartman		
Address of Operator Post Office Box 10426 Midland, Texas 79702		
Location of well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>T-25-S</u> RANGE <u>R-37-E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.) 3027 G.L.		
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASINGS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Plug Back</u> <input checked="" type="checkbox"/>

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up Wellex and perforated Upper Seven Rivers Interval with a total of 12 shots with 1 shot each at: 3004, 3006, 3068, 3071, 3073, 3076, 3080, 3101, 3105, 3109, 3113, 3129. Acidized well with a total of 2750 gallons 15% MCA acid. Installed lubricator and swabbed well to pit. Well tested 100% water with a slight show of gas. Could not lower fluid level below 900' from surface during entire swab test. Ran into hole with cement retainer and set at 2987'. Squeezed perforations from 3004-3129 with 150 sacks API Class-C cement. Maximum squeeze pressure = 1700 psi. Upon shutting down, shut-in pressure stabilized and held at 200 psi. Pulled out of cement retainer and circulated hole clean.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE Oct 17, 1984 TITLE EngineerORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISORPROVED BY _____ TITLE _____ DATE OCT 19 1984

CONDITIONS OF APPROVAL, IF ANY: