

## OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Doyle Hartman

Address of Operator

Post Office Box 10426 Midland, Texas 79702

Location of Well

UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROMTHE East LINE, SECTION 30 TOWNSHIP 25S RANGE 37E NMPM.

7. Unit Agreement Name

8. Firm or Lease Name

Winningham

9. Well No.

9

10. Field and Pool, or Wildcat

Jalmar (Gas)

11. Elevation (Show whether DF, RT, GR, etc.)

3027 G.L.

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

IF FROM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐L OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☒OTHER ☐OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 3475'. Ran 83 joints (3475') of 7" OD, 23 lb/ft, J-55 ST&C casing and landed at 3475' RKB. Cemented with 600 sacks of API Halliburton Lite containing 2% Econolite, 1/4 lb/sx Floseal, and 5 lb/sx Gilsonite followed by 250 sacks of a 50-50 blend of API Class-C cement and Pozmix "A" containing 18% salt, 1/4 lb/sx Floseal and 5 lb/sx Gilsonite. Plug did not bump, over displaced 18 bbls. Cement did not circulate. Job complete 11:00 p.m. CDT 09-28-84. Ran Micro-Seismogram Cement Bond log and found cement top above 750'. PBTD in casing 2388'. Ran Tracer survey and found possible casing leak between 254' and 297'. Pumped 750 sacks API Class-C cement containing 2% CaCl down 9-5/8" and 7" casing annulus. Initial pump pressure was 350 psi and final pump pressure was 600 psi. Annulus pressure was 200 psi after 2 hours after shutting down. Ran temperature survey to confirm that second cement stage tied into old cement top. Drilled out cement inside of casing and cleaned out casing to 3475'. Pressure tested casing to 2500 psi. Pressure held OK. Pulled out of hole with tubing. Rigged up Welex and again ran Micro-Seismogram Cement Bond log in order to log lower 1100' of hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Larry A. Newman TITLE Engineer DATE Oct. 10, 1984

ORIGINAL SIGNED BY JERRY SEXTON

DOWNS BY DISTRICT 1 SUPERVISOR

TITLE \_\_\_\_\_

DATE OCT 19 1984

CONDITIONS OF APPROVAL, IF ANY: