

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau Form 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 14497

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

FEB 3 11 13 AM '88

1. OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL & 2310' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Diamond 5 Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT  
Wildcat (Delaware)

11. SEC., T., R., M., OR B.L.K. AND  
SURVEY OR AREA

Sec. 5, T25S, R34E

14. PERMIT NO.

30 025 28682

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3409.7' GR

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-5/8" 24# @ 600' - cement circulated to surface.

5-1/2" 15.5# @ 5578' - Calculated TOC @ 3000'.

Perfs 5330-54.

TD - 5583'

\*Notify BLM (HOBBS #393-3612) prior to rigging-up.

Spot 15 sacks 5200-5300 feet and tag.

Cut and pull 5-1/2" casing - anticipated recovery of 3000'.

Spot 40 sacks 2950-3050 feet. [TAG]

Spot 50 sacks 550-650 feet. [TAG] (SJS)

Spot 10 sacks at surface.

Weld on P&A marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gildon

TITLE Regulatory Analyst

DATE 1/31/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 2-22-89

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED

FEB 24 1989

OCD  
HOBBS OFFICE