SUBMIT IN TRIPLICA (Other instructions on reverse side)

	1: OT IB	approved	i,		
	Budget	Bureau	No.	42-R1425	i.
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1 - 2	UNITED S	STATI	ES
DEPAF	REMEMBE OF	THE	INTERIOR

HOSOS, MODEPARTMENT OF THE INTERIOR				<u>ء</u> ا	5. LEASE DESIGNATION.	AND BERIAL NO.	-1	
GEOLOGICAL SURVEY					LC 05295 6753546			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	L X	DEEPEN [PL	UG BACK		7. UNIT AGREEMENT NA	ME	
D. TYPE OF WELL OIL GA	S X OTHER		SINGLE X	MULTIPLE		8. FARM OR LEASE NAM	I E	
WELL WE	CLL A OTHER		ZONE CO	2014		Wells Federal		
Dovle Hartman						9. WELL NO.		
3. ADDRESS OF OPERATOR						15		
P. O. Box 104	26, Midland, T	exas 79702				10. FIELD AND POOL, OR WILDCAT		
LOCATION OF WELL (Re	port location clearly and	in accordance wit	h any State requireme	ents.*)		Jalmat (Gas)		
At surface 810 FNL and 460 FWL (D), Section 5						11. SEC., T., R., M., OR E AND SURVEY OR AR	LK. Ea	
At proposed prod. zone					Sec. 5, T-25-	s, R-37-E,	NMPM	
4. DISTANCE IN MILES A						12. COUNTY OR PARISH	i	
3.25 miles north and 0.25 miles east of Jal, New Mexico				Lea	New Mex	ico		
15. DISTANCE FROM PROPOSED* 16. NO.			16. NO. OF ACRES IN 838.70		то тн	O. OF ACRES ASSIGNED OTHIS WELL 160		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 250		19. PROPOSED DEPTH			Rotary			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WO			
3231.3 GL				May, 198	4 			
23.	1	PROPOSED CASIN	NG AND CEMENTIN	G PROGRAM	4		<u> </u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING	DEPTH		QUANTITY OF CEMEN	TT	
15	13 3/8	33	40		20	J (CIICUIALE)	*	
12 1/4	9 5/8	36	400			J (CIICUIALE)	*	
8 3/4	7	23	3350		600	O (Circulate)	*	

A 10 3/4" 2000-psi rotating head will be used while drilling surface hole. Before drilling out from under the surface pipe, the well will be equipped with a 3000-psi 10-inch series 900 Double-Ram Hydraulic BOP.

For other necessary BOP data required with this APD, see attached Drilling Prognosis

Any gas produced from this well is dedicated to El Paso Natural Gas Company.

Same pipe and cementing program as for Doyle Hartman El Paso Wells Federal No. 1 (E-4-25-37).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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BIGNED Larry a. Nemmy	TITLE Engineer	DATE APA 30, 198
(This space for Federal or State office use)		and the second s
PERMIT NO.	APPBOVAL DATE	

APPROVAL SUBJECT TO

GENERAL REQUIREMENTS A

*See Instructions On Reverse Side SPECIAL STIPULATIONS

ATTACHED

MAY'S 1984'
MOBBS OFFICE:

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