

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) 30-025-28731
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 014899
7. Lease Name or Unit Agreement Name C. D. Woolworth
8. Well No. 6
9. Pool name or Wildcat Jalmat Tansill-Yates-7R (Perforated Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL _____ GAS _____ WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER _____	2. Name of Operator ARCH PETROLEUM INC.
3. Address of Operator 10 DESTA DRIVE, SUITE 420E, MIDLAND, TX 79705	

4. Well Location Unit Letter O : 660' Feet From The South Line and 1960' Section 30 Township 24S Range 37E Feet From The East Line NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL=3254' KB=3267'
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11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABAN. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CMT JOB <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	OTHER: Complete in Jalmat Oil and Test <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Complete in Jalmat Oil

9/22/95 MIRU workover unit. POH w/rods & tbgs. Set RBP @ 3446' above Langlie Mattix perms f/3479'-3602'.
Perf Jalmat as follows: 3408', 3405', 3402', 3378', 3353', 3351', 3339', 3320', 3310', 3260', 3248', 3232', 3183', 3181', & 3179'
w/4- 0.45" JHPF. Acidize perms f/3179'-3408' w/2,000 gal 15% NEFE HCL. Re acidize perms f/3179'-3408'
with 4,500 gal 15% NEFE HCL in 4=stages using total 2,000# GRS as blocking agent. Swab back load.
Clean out fill f/3299'-3443'(RBP @ 3446'). RIH w/production equipment. RD workover unit.
Began production test of Jalmat perms f/3179'-3408' on 9/27/95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <i>Bobbie Brooks</i>	TITLE PROD. ANALYST	DATE: 4/23/96
TYPE OR PRINT NAME BOBBIE BROOKS		TELEPHONE NO. 915/685-1961

APPROVED BY *ORIGINAL SIGNATURE* TITLE _____ DATE **JUL 2 1996**
CONDITIONS OF APPROVAL, IF ANY: _____

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