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Appropriate District Office
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Arch Petroleum Inc.		Well API No. 30 - 025-28731
Address 777 Taylor St., Penthouse II-A, Ft. Worth Club Tower, Ft. Worth, TX 76102		
Reason (s) for Filling (check proper box) New Well ☐ Recompletion ☐ Change in Operator ☒		☒ Other (Please explain) EFFECTIVE APRIL 1, 1994
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		

If change of operator give name and address of previous operator **Chevron U.S.A., Inc., P. O. Box 1150, Midland, TX 79702**

II. DESCRIPTION OF WELL AND LEASE

Lease Name C. D. Woolworth	Well No. 6	Pool Name, Including Formation Jalmat 33820	Kind of Lease State, Federal or Fee <u> </u>	Lease No.
Location Unit Letter <u>O</u> : <u>0660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>24S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate The Permian Corp	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Sid Richardson Carbon	Address (Give address to which approved copy of this form is to be sent) 201 Main St., Ste. 2300, Ft. Worth, TX 76102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected ? Yes	When ? Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rick Vanderslice

Signature
Rick Vanderslice

Oper. Mgr.

Printed Name
3/31/94

Title
(915)685-1961

Date
3/31/94

Telephone No.

**OIL CONSERVATION DIVISION
APR 05 1994**

Date Approved

By

ORIGINAL SIGNED BY JERRY SEXTON

Title

DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C - 104 must be filed for each pool in multiply completed wells.