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DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department-

DISTRICT # P.O. Drawer DD, Astocia, NM 88210

UIL CONSERVATION DIVISION P.O. Box 2088

Santa Pe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

						Well AM No.					
Chevron U.S.A.,	Inc.							0-025-	2873	/	
ires		**									
P. O. Box 670, ton(s) for Piling (Check proper box)	Hobbs,	New M	exic	o 88240		et (Please expla					
Well		Charac in	. Тим	sporter of:		a (r <i>iess copi</i> a	eq.				
completice.	Oil		Dry								
nge in Operator	Casinghe	ned Cons 🗀] Com	dessate 🔲							
nage of operator give name address of previous operator	·				· · · · · · · · · · · · · · · · · · ·		· _ · · · · · · · · · · · · · · · · · ·			·	
•				· · · · · · · · · · · · · · · · · · ·							
DESCRIPTION OF WELL	. AND LE	AND LEASE Well No. Pool Name, Including									
. D. Woolworth		6		•	Yates 7 Rivers			Kind of Lease State, Pederal of Fee		Lesse No.	
atice				- I I I I I I I I I I I I I I I I I I I	Iddeb / MIVerb						
Unit LetterO	:6	560	_ Feet	Prom The S	outh Lin	1960)	et From The	East	Line	
20-	nin 24	i e		275			Lea	~ 1 PORT 1100			
Section 30 Towns	hip 44	+5	Ran	9 375	, N	MPM,	nea_			County	
DESIGNATION OF TRA	NSPORT	ER OF C	IL A	ND NATUI	RAL GAS						
ms of Authorized Transporter of Oil	Transporter of Oil XXI or Condensate				Address (Give address to which approved copy of this form is to be sent)						
OCH Oil Co., a Div.		· · · · · · · · · · · · · · · · · · ·			P. O. Box 3609, Midla						
me of Authorized Transporter of Cas El Puso Natl		<u> </u>	or D	Ory Gas	Address (Gi	e address to wi	tich approved	copy of this for	m is to be se	=)	
well produces oil or liquids,	Unit	Unit Sec.		Rgs.	la gas actual	y connected?	When	When ?			
location of tanks.				4137	Yes		"	, ,			
is production is commingled with the	at from any o	ther lease or	r pool,	give comming!	ing order num	ber:					
COMPLETION DATA		0.5			<u> </u>)	·	~~~~	-		
Designate Type of Completio	n - (X)	Ož We	•	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Rec'v	
le Spudded	Date Cor	npl. Ready	lo Prod	1	Total Depth	<u> </u>	L	P.B.T.D.			
vations (DF, RKB, RT, GR, etc.)	Producing 1	ducing Formation			Pay		Tubing Depth				
erfornions					<u></u>			Depth Casing Shoe			
							•	See June Committee	,		
		TUBING	, CA	SING AND	CEMENT	NG RECOR	D.	<u> </u>			
HOLE SIZE	<u>c</u>	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								ļ <u> </u>			
								 			
							·	<u> </u>	. —		
TEST DATA AND REQU					4			1			
L WELL (Test must be after to First New Oil Rus To Tank			e of la	ad oil and must					or full 24 hou	73.)	
RE LEER LARAN ON KINE TO THUR	Date of 1	l'est			Producing M	iethod (Flow, pr	ump, gas lift,	etc.)			
ngth of Test	Tubing P	Tubing Pressure				ure		Choke Size			
•					Casing Pressure						
tuel Prod. During Test Oil - Bbls.				** · · · · · · · · · · · · · · · · · · 	Water - Bbi	Water - Bbis.			Gas- MCF		
					<u> </u>		-···.	<u> </u>			
AS WELL mail Prod. Test - MCF/D											
was rrost test - MrCI/D	Length o	Test	•		Bbis. Conde	asste/MMCF		Gravity of C	ondensate		
ting Method (pitot, back pr.)	Tubing 1	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Osoke Size			
A A					Committee (Califfaria)						
L OPERATOR CERTIFI	CATEO	F COM	PI I	ANCE	1			-1	······································		
I hereby certify that the rules and re-	rulations of £	ne Oil Cons	ervatio	10		OIL CON	NSERV	ATIQNI	DIVISIO	Ņ.,	
Division have been complied with a	nd Size the int	formatica ei	ven st	DOVE			-	DE	เบชิ	Rod	
is true and complete to the best of m	-	and bolief.			11	פעמיקקא					
CI Morrey by Esta					By DISTRICT I SUPERVISOR						
Signature		my C	41/		By_			L SIGNED	BY JERRY	\$5%1Q	
C. L. Morrill Printed Name	MM A	rea Pr						WINICT S	uper¥i§€	R	
12-05-89		(505)3	1111 93-4		Title					אי, ,	
Date			Sechar 1		H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 5) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

DEC 6 1989
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HOBBS OFFICE