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Form C-105
Revised 11-1-83

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

2. Name of Operator
Gulf Oil Corp.

10. Field and Pool, or Wildcat

3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

10. Field and Pool, or Wildcat
Jalmat

4. Location of Well

UNIT LETTER *0* LOCATED *660* FEET FROM THE *South* LINE AND *1960* FEET FROM THE *East* LINE OF SEC. *30* TWP. *24S* RGE. *37E*

11. County
Lea

15. Date Spudded *5-30-84* 16. Date T.D. Reached *6-6-84* 17. Date Compl. (Ready to Prod.) *10-10-84* 18. Elevations (DF, RKB, RT, GR, etc.) *3254' GL* 19. Elev. Casinghead *-*

20. Total Depth *3750'* 21. Plug back T.D. *3150'* 22. If Multiple Compl., How Many *Single* 23. Intervals Drilled By: Rotary Tools *0'-3750'* Cable Tools *-*

24. Producing intervals, if of this completion - Top, Bottom, Name
2912'-3128' Jalmat 25. Was Directional Survey Made? *No*

26. Type Electric and Other Logs Run
Comp density - Neutron, Dual Laterolog 27. Was Well Cored *No*

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>10 3/4"</i>	<i>40.5#</i>	<i>402'</i>	<i>14 3/4"</i>	<i>400 sl - Circ</i>	
<i>7"</i>	<i>26#</i>	<i>3749'</i>	<i>9 1/2"</i>	<i>1900 sl - Circ</i>	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
				<i>2 7/8"</i>	<i>2905'</i>		

1. Perforation Intervals (Interval, size and number)	2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
<i>3479, 81, 3515, 37, 40, 52, 55, 69, 71, 84, 3602 w/ 1 1/2" JH (29)</i>	DEPTH INTERVAL
<i>3179, 81, 83, 3232, 48, 3310, 20, 39, 51, 53, 77, 79, 3402, 05, 3408 w/ 1" JH (29)</i>	AMOUNT AND KIND MATERIAL USED
<i>2912, 2920, 2928, 2947, 2958, 2968, 2986, 2995, 3014, 3019, 3033, 3044, 3051, 3068, 3105, 3117, 3128 w/ 1 1/2" JH</i>	<i>2912'-3602' 2 1/2" acid, 9500 gal 2 1/2" #12, 763, 750#</i>
	<i>3179'-3408' 400 gal 7 1/2" #20, 2500 gal 2 1/2" #12, 36, 200 gal 7 1/2" #20, 93, 200# 20/40 ad</i>
	<i>2912'-3128' 714 gal 15% 5000 gal 2 1/2" KCl FW, 40,000 gal x-link gel, 124,000# 12/200</i>

PRODUCTION

3. Date First Production *10-10-84* 4. Production Method (Flowing, gas lift, pumping - size and type pump) *pumping* 5. Well Status (Prod. or Shut-in) *Prod*

6. Date of Test *10-31-84* 7. Hours Tested *24* 8. Meter Type *W.O.* 9. Oil - Bbl. *5* 10. Gas - MCF *443* 11. Water - Bbl. *5* 12. Gas - Oil Ratio *88,600*

13. Flow Testing Press. _____ Casing Pressure _____ Oil - Bbl. *5* Gas - MCF *443* Water - Bbl. *5* Oil Gravity - API (Corr.) *31.7°*

14. Disposition of Tests (Sold, used for fuel, vented, etc.) *Sold* 15. Test Witnessed By _____

16. List of Attachments

17. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *RDP* TITLE *AREA ENGINEER* DATE *11-16-84* *MP*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ <u>1094</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ <u>1290</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ <u>2740</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ <u>2898</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ <u>3130</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ <u>3550</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Bluebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1094	1094'	Redbeds				
1094	1190	96'	Anhydrite				
1190	2740	1549'	Salt				
2741	3755	1014'	Dolomite + Sand				

NOV 19 1984