

DISBURSEMENT

RECEIVED

DATE

NO.

BY

OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

LOCATION OFFICE

INITIALS

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-105

Effective 1-1-65

Gulf Oil Corp.

P.O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☒

Completion ☐

Change in Ownership ☐

Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain): Request Temporary Permission to Commingle w/ Langlie Mitting

change of ownership give name and address of previous owner

CASINGHEAD GAS MUST NOT BE FLARED AFTER UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.

DESCRIPTION OF WELL AND LEASE

Lease Name: C.D. Woolworth

Well No.: 6

Pool Name, including Formation: Jabmat

Kind of Lease: State, Federal or Fee Fee

Lease No.:

Location: Unit Letter: 0 : 660 Feet From The South Line and 1960 Feet From The East

Line of Section: 30 Township: 24S Range: 37E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corp.

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Co.

Address (Give address to which approved copy of this form is to be sent): Box 3119, Midland, TX 79701

Address (Give address to which approved copy of this form is to be sent): Box 1492 El Paso, TX 79999

If well produces oil or liquids, give location of tanks. Unit: M Sec: 30 Twp: 24S Rge: 37E

Is gas actually connected? No

When:

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'ty. ☐ Part. Res'ty. ☐

Date Spudded: 5-30-84

Date Compl. Ready to Prod.: 10-10-84

Total Depth: 3750

P.D.T.D.: 3454'

Elevations (DF, RKB, RT, GR, etc.): 3254' GL

Name of Producing Formation: Yates - 7 Rivers

Top Oil/Gas Pay: 3179

Tubing Depth: 2900'

Perforations: 2912'-3128'

OK

Depth Casing Shoe: -

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE: 14 3/4" 9 1/2"

CASING & TUBING SIZE: 10 3/4" 7"

DEPTH SET: 402' 3749'

SACKS CEMENT: 400 1900

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks: 10-10-84

Date of Test: 10-31-84

Producing Method (Flow, pump, gas lift, etc.): Pump

Length of Test: 24 hrs

Tubing Pressure: 267#

Casing Pressure: 267#

Choke Size: W.O.

Actual Prod. During Test: 10

Oil - Bbls.: 5

Water - Bbls.: 5

Gas - MCF: 443

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Uble. Condensate/MMCF

Gravity of Condensate

Testing Method (flow, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

WR Clark for R.D. Pitre (Signature)

AREA ENGINEER (Title)

11-1-84 (Date)

OIL CONSERVATION COMMISSION

NOV - 2 1984

APPROVED

19

BY ORIGINAL SIGNATURE AND POSITION

DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.