

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rlo Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702		OGRID Number 7377	
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		Reason for Filing Code RC	
API Number 30 - 0 25 28765	Pool Name Pitchfork Ranch Atoka	Pool Code 82925	
Property Code 4096	Property Name Warren 3	Well Number 1	

II. Surface Location

UL or lot no. 0	Section 3	Township 25S	Range 34E	Lot Idn	Feet from the 660	North/South Line south	Feet from the 1980	East/West line east	County Lea
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lac Code P	12 Producing Method Code F	12 Gas Connection Date 12- 10-94	12 C-129 Permit Number	12 C-129 Effective Date	12 C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
7440	EOTT Energy Operating, L.P.	2814368	0	UL 0, Sec 3, T25S, R34E
23435	Transwestern Pipeline Co.	2814369	G	UL 0, Sec 3, T25S, R34E

IV. Produced Water

POD 939750	POD ULSTR Location and Description UL K, Sec 30, T24S, R34E
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V. Well Completion Data

Spud Date Workover 12-7-94	Ready Date 12-10-94	TD 15418	PBTD 14351	Perforations 14100-14107
Hole Size 17-1/2	Casing & Tubing Size 13-3/8	Depth Set 620	Sacks Cement 515 sx Circulated	
12-1/4	9-5/8	5190	2475 sx Circulated	
8-3/4	7	13256	1200 sx	
	5-1/2 Liner	14820	220 sx	
	5-1/2 Liner	15418	105 sx	

VI. Well Test Data

Date New Oil 12-10-94	Gas Delivery Date 12-10-94	Test Date 12-15-94	Test Length 24 hrs	Tbg. Pressure 1200	Cag. Pressure
Choke Size 16/64	Oil 22	Water 215	Gas 2081	AOF	Test Method Back Pressure

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Betty Gildon*

Printed name: Betty Gildon
Title: Regulatory Analyst

Date: 2/16/95 Phone: 915/686-3714

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Approval Date: MAR 01 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date