

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30 025 28765

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

☒

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Warren 3

2. Name of Operator

Enron Oil & Gas Company

8. Well No.

1

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

9. Pool name or Wildcat

Pitchfork Ranch Atoka

4. Well Location

Unit Letter 0 : 660 Feet From The south Line and 1980 Feet From The east Line

Section 3

Township 25S

Range 34E

NMPM

Lea

County

10. Date Spudded

12-7-94

11. Date T.D. Reached

12-7-94

12. Date Compl. (Ready to Prod.)

12-10-94

13. Elevations (DF & RKB, RT, GR, etc.)

3346.4' GR

14. Elev. Casinghead

3346.4'

15. Total Depth

14351

16. Plug Back T.D.

15351

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

14100-14107 (Atoka)

20. Was Directional Survey Made...

21. Type Electric and Other Logs Run

None

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	620	17-1/2	515 sx	Circulated
9-5/8	36 & 40	5190	12-1/4	2475 sx	Circulated
7	26	13256	8-3/4	1200 sx	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2	12815	14820	220		2-7/8	13990	13990
3-1/2	14400	15418	105				

26. Perforation record (interval, size, and number)

14100-14107 (.49" 42)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

14100-14107

None

28. PRODUCTION

Date First Production

12-11-95

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

12-15-94

Hours Tested

24

Choke Size

16/64

Prod'n For Test Period

Oil - Bbl.

22

Gas - MCF

2081

Water - Bbl.

215

Gas - Oil Ratio

95

Flow Tubing Press.

1200

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

38.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Betty Gildon

Printed Name

Betty Gildon

Title

Regulatory Analyst

Date

2/21/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-filled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Rustler _____	Cherry _____	Ojo Alamo _____	Penn. "B" _____
T. Any _____	T. Canyon _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Base CC Mrkr _____	T. Strawn _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. B. Reef _____	T. Atoka _____	T. Cliff House _____	T. Leadville _____
T. Yates _____	T. Morrow lm _____	T. Menefee _____	T. Madison _____
T. 7 Rivers _____	T. Morrow Clastics _____	T. Point Lookout _____	T. Elbert _____
T. Queen _____	T. Warren (Como) Sd _____	T. Mancos _____	T. McCracken _____
T. Grayburg _____	T. Sinatra Sd _____	T. Gallup _____	T. Ignacio Qtzite _____
T. San Andres _____	T. B-Sand Zone _____	T. Base Greenhorn _____	T. Granite _____
T. Glorieta _____	T. Lower Morrow Sh _____	T. Dakota _____	T. _____
T. Paddock _____	T. "C" Zone _____	T. Morrison _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Todilto _____	T. _____
T. Tubb _____	T. Granite _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Wingate _____	T. _____
T. Leonard _____	T. Bone Springs _____	T. Chinle _____	T. _____
T. Wolfcamp _____	T. 1st BS Sd _____	T. Permian _____	T. _____
T. Penn. _____	T. 2nd BS Sd _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. 3rd BS Sd _____		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	620	620	Redbeds				
620	2740	2120	Anhy				
2740	3606	866	Salt				
3606	4250	644	Anhy				
4250	4820	570	Lime, Anhy				
4820	5190	370	Salt				
5190	5550	360	Anhy, Lime				
5550	13590	8040	Sand, SHale, Lime				
13590	13885	295	SHale				
13885	14003	118	SHale, Lime, Chert				
14003	14296	293	Shale, sand, Lime				
14296	14764	468	Sand, Lime, Shale, Chert				
14764	15320	556	Lime, Sand Shale				
15320	15420	100	100% Shale				

RECEIVED
JUL 10 1955
HOBBS
OFFICE