

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Enron Oil & Gas Company
Well API No. 30 025 28765
Address
P. O. Box 2267, Midland, Texas 79702
Reason(s) for Filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator
XX Other (Please explain) As approved by NMOCD Santa Fe letter of 10/11/90, the #1 well will produce beginning October 1, 1991, and the #2 well will be SI & sealed.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Warren 3	Well No. 1	Pool Name, including Formation Pitchfork Ranch Morrow	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter 0 660 Feet From The south Line and 1980 Feet From The west Line EOTT Energy Corp. 25S Range 34E, NMPM, Lea County Effective 4-1-94					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Enron Oil Trading & Transport, Inc. Effective 1-1-93	Address (Give address to which approved copy of this form is to be sent) Box 20108, Shreveport, LA 71120
Name of Authorized Transporter of Casinghead Gas Transwestern Pipeline Company Effective 1-1-93	Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, Texas 77001
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 3 Twp. 25 Rge. 34	Is gas actually connected? No When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Betty Gildon
Printed Name Betty Gildon, Regulatory Analyst
Date 9/24/91 Title 915/686-3714
Telephone No.

OIL CONSERVATION DIVISION

Date Approved 9/24/91
By DAVID L. HARRIS
Title DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.