

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ILLEGIBLE

Operator
HNG OIL COMPANY

Address
P. O. Box 2267, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Warren 3	Well No. 1	Pool Name, including Formation Unit. Pitchfork Ranch Morrow	Kind of Lease State, Federal or Fee Fee	Lease No. -
Location Unit Letter 9 : 660 Feet From The south Line and 1980 Feet From The east Line of Section 3 Township 25S Range 34E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521, Houston, Texas 77001
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 3 Twp. 25S Rge. 34E	Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Some Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 7-8-84	Date Compl. Ready to Prod. 10-11-84	Total Depth 15,420'	P.B.T.D. 15,355'					
Elevations (DF, RKB, RT, CR, etc.) 3346.4' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 15,233'	Tubing Depth 2-7/8" at 14,400'					
Perforations 15,233' to 15,291'			Depth Casing Shoe 13,256'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	620'	265 HLC & 250 C1 C
12-1/4"	9-5/8"	5190'	2000 HLC & 475 C1 C
8-3/4"	7"	13256'	800 TLW & 400 C1 H
** See Below for 3-1/2" 5-1/2" Liner		14830' TOL: 12831'	230 C1 H

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**** 3-1/2" Liner set at 15418' TOL: 14400' cemented with 105 sacks Class H cement.**

GAS WELL

Actual Prod. Test-MCF/D 3500	Length of Test 24 hours	Bbls. Condensate/MCF 0	Gravity of Condensate -
Testing Method (pilot, back pr.) Back-pressure	Tubing Pressure (Shut-in) 8300	Casing Pressure (Shut-in) Sealed	Choke Size 14/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Gildon
(Signature)

Betty Gildon, Regulatory Analyst

12/19/84

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED **FEB 1 2 1985**, 19

BY **Eddie W. Seay**

Oil & Gas Inspector

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.