

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY		8. Farm or Lease Name Warren 3
3. Address of Operator P. O. Box 2267, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 3 TOWNSHIP 25S RANGE 34E NMPM.		10. Field and Pool, or Wildcat UND. Pitchfork Ranch /Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3346.4' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 8/20/84

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-2-84 - Set 5-1/2" Liner at 14830'. Top of liner at 12831'. Cemented with 180 sacks Class H .6% Halad 14, mixed at 16.4 ppg. 50 sacks at top. 30 minutes pressure tested to 1500#. WOC - 24-1/3 hours.
- 9-30-84 - Set 3-1/2" Liner at 15,418'. Top of liner at 14,400'. C-75 10.30%. Cemented with 105 sacks Class H, 4/10% Halad 14, mixed at 15.6 ppg. WOC - 23-1/2 hours. 30 minutes pressure tested to 1500#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Sildon TITLE Regulatory Analyst DATE 10/18/84
Eddie W. Seay
APPROVED BY Oil & Gas Inspector DATE OCT 22 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 19 1984

U.S. DEPT. OF JUSTICE
HOBBS OFFICE