1	Main of corres arctiver DESTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPEL./TOR PROPATION OFFICE Operato: Doyle Hartman Address Post Office Box 1042: Reason(s) for filing (Check proper box) New Well Recompletion	REQUEST FO AUTHORIZATION TO TRAN 6 Midland, Texas 79702 Change in Transporter of: Cil Dry Gas		Thim C+104 Supercedes Old C+104 and C+110 Effective 1+1-65	
	Change in Ownership	Casinghead Gas Condensi			
		FASE		Lease No.	
Π.	DESCRIPTION OF WELL AND L	Veli No. Poor Mane, meroding -	State, Federal o		
	E. J. Wells	<u> 16 Jalmat (Gas)-Ya</u>	ates	fegi	
	Location L 2310	Feet From The South Line	and 610 Feet From The	West	
	Unit Letter ;;;		.	County	
	Line of Section 5 Town	ship 25S Range	37Е , NMPM, Lea	County_	
11.	DESIGNATION OF TRANSPORT				
	Name of Authorized Transporter of Cast		Address (Give address to which approve		
	El Paso Natural Gas Co.	•	P. O. Box 1492, El Paso, Is gas actually connected? When	Texas 79976	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	No		
	aive location of tarks.				
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA O(1 Well Ggs Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty,				
3 V		Cil Well Gas Well	New Well Workover Deepen		
	Designate Type of Completion	$n = (\lambda)$ X Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded 8-23-84	9-06-84	3350	3175	
	8-23-04 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth 3124	
	3219.8 G.L.	Yates	2927	Depth Casing Shoe	
	Perforations	Vatar) DV/2			
	2927-3034 w/21 shots (TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	300 (CIRC)	
	12-1/4	9-5/8	<u>384</u> <u>3350</u>	600 (CIRC)	
	8-3/4	7	3124		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed t able for this depth or be for full 24 hours)					
OIL WELL. Landward (Flow, pump, gas ii)				, etc.)	
	Date First New Cil Hun To Tanks			Choke Size	
	Length of Test	Tubing Pressure	Cusing Pressure		
			Water - Bbis.	Gas-MCF	
	Actual Pred. During Test	Cil-Bbis.			
	GAS WELL		Bbls. Consensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Longth of Test	BD/6. C1.10.100197		
	160	24 hours Tubing Pressure (shut-in)	Caring Frederic (Shut-in)	Cheke Size	
	Orifice Tester	FTP= 135	FCP= 135		
	L CERTIFICATE OF COMPLIAN	CE		TION COMMISSION	
•			APPROVES UUI 1	, 19	
	I hereby certify that the rules and regulations of the 0.1 Conservation Communiton have then complied with and that the information given above is true and complete to the best of my knowledge and belief.		of the O.1 Conservation		
Millie Minilar		neller!			
	Administrative Assistant				
	Administrative Assistant (Tule)		abits on a set of the set of the set of the set of evener		
	September 10, 1984 (Dute)		1 product of Compute Linear and Compute Solution and Condition work as a second second second product of the cost product monituply according to the C-105 condition of the cost product monituply appropriate to the C-105 condition of the cost product monituply approaches.		

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