Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

## State of New Mexico gy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 1.

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## **OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		TO THA	NSF	POF		AND NAT	UHAL GA		M No.		)	
Operator Chevron U.S.A., Inc.								30-025-28798				
Vidress												
	iobbs,	New Me	xic	0	88240		(D)	-1				
Reason(s) for Filing (Check proper box)		Change in	Trans	monte	e of:		(Please explai	~				
lew Well	Oil	· · -	Dry (	•								
Charge is Operator	Casinghes	d Gas 🗍			•							
change of operator give name										_		
ad address of previous operator												
L DESCRIPTION OF WELL /	AND LE		Pool	Nam	e. Inchudin	g Formation		Kind o	(Lease	Le	ase No.	
C. D. Woolworth		7	La	ng]	ie Ma	ttix 7 B	ivers Qn	State,	Federal or Fee	$\overline{\mathbf{D}}$		
Location												
Unix LetterJ	<u>: 19</u>	080	_ Feet	From	The So	uth Line	and	) Fo	et From The	Last	Line	
Section 30 Township	24	S	Ran		37	E MA	IPM,	Lea			County	
Section 30 Township	29		Kan			, INN	I M.					
II. DESIGNATION OF TRAN	SPORT			ND	NATU	RAL GAS						
Name of Authorized Transporter of Oil	XX	or Conde	a sale	C			address to wh					
KOCH Oil Co., a Div.				)ry G			ox 3609, address to wh					
Name of Authorized Transporter of Casing EL Puso Matl			OF L	лу О		ADDIESS (UTH		ich approved			,	
If well produces oil or liquids,	1 Onie	Sec.	Tw	p.	Rge.	is gas actually	s gas actually connected?		When ?			
rive location of tanks.	<u>i &amp;</u>	30		24	37		yes 1					
f this production is commingled with that	from any o	ther lease or	r pool,	, give	commingl	ing order numl	er:	QA	<u>ic - k</u>	-7807		
V. COMPLETION DATA		Oil We	н		s Well	New Well	Workover	Deepea	Phue Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	101 10	- 1								[	
Date Spudded	Date Con	npl. Ready (	to Pro	d.		Total Depth			P.B.T.D.			
						Top Oil/Gas Pay						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation									Tubing Dep	Tubing Depth		
Perforations	I					L			Depth Casin	g Shoe	<u> </u>	
		TUBING	), CA	SIN	G AND	CEMENTI	NG RECOR					
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
			<u> </u>			<u> </u>			+			
	+											
V. TEST DATA AND REQUE	ST FOR	ALLOW	VAB	LE								
OIL WELL (Test must be after :			e of k	oad o	il and mus		exceed top all ethod (Flow, p			for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of	Tent				Producing M	eunou ( <i>r iow</i> , p	ump, gas igi,	<b>e</b> ic. <i>j</i>			
Length of Test	Tubing Pressure					Casing Press	ure	<u></u>	Choke Size	Choke Size		
											<u> </u>	
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF				
									<u> </u>			
GAS WELL												
Actual Prod. Test - MCF/D	Length	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
	Tubing Pressure (Shut-m)					Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	Loung	ricentie (Jr	uu.~.u)	,						-		
VI. OPERATOR CERTIFIC	~ <u>_</u>			IAN	ICE	1					<u> </u>	
I hereby certify that the rules and regu				-			OIL CO	NSER	<b>/ATION</b>	DIVISI	ON	
Division have been complied with and that the information given above							DEC 0 8 1989					
is true and complete to the best of my	/ inowledg	s and bolief.	•				بر د معر م ا	<u>.</u>	UEU V	0 1000		
C. I. Morre	.00	1 5	Or	PC	7							
Signature		wy c		-14		By.		AL SIGN				
C. L. Morrill	NM Area Prod. Supt.						DISTRICT I CUPERING					
Printed Name 12-05-89		(505)3	-	<b>itie</b> -41:	21	Title			· - UFERVI	JOR		
Dete			releph									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED DEC 6 1989 OCO NOBBS WATCE

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