

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5b. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Form or Lease Name
C.D. Woodworth
9. Well No.
7

2. Name of Operator
Gulf Oil Corp.
3. Address of Operator
P.O. Box 670, Hobbs, NM 88240
4. Location of Well

10. Field and Pool, or Wildcat
Lindie Mattis

UNIT LETTER J	LOCATED 1980	FEET FROM THE South	LINE AND 1980	FEET FROM
THE East LINE OF SEC. 30 TWP. 24S RGE. 37E N.M.P.M.				

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, Rkh, RT, GR, etc.)	19. Elev. Casinghead
7-31-84		9-6-84	3258' GL	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Comp., How Many	23. Intervals Filled By	Rotary Tools	Cable Tools
3750'	3686'	One		0-3750'	-

24. Producing Interval(s) at this completion - Top, Bottom, Name	25. Was Directional Survey Made
3509-3636 Queen	No

26. Type Electric and Other Log Run	27. Was Well Cored
Comp Newton-Density DKL-MSFL	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"		450'	14 3/4"	450' 24	
7"		3737'	9 1/2"	1900' 24	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3508'	3430'

1. Perforation Interval (Interval, size and number)		2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3509, 3545, 3585, 3601, 3604, 3618, 3624, 3636		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4 1/2" JN		3509-3636	336 gals 15% MCA, 36,000 gals pad, 124,000 # 20/40 sand

13. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-6-84		pumping				prod.	
Date of Test	Hours Tested	Block Size	Oil - Bbl.	Gas - MCF	Water - BBL	Gas - Oil Ratio	
10-1-84	24	W.O.	18	45	47	2500	
Flow Testing Press.	Flowing Pressure	Flowing Rate	Oil - Bbl.	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
25#	25#	18	45	47			

24. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

25. List of Attachments

26. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	R.D.P. [Signature]

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all chemical tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T _____

Northwestern New Mexico

T. Penn. "A" _____

T. _____

No. 3, from.....to..... No. 6, from.....to.....

No. 4, from to feet

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2770	3747	977	Dolomite & Sand				

RECEIVED
JAN 29 1985
F.C.D.
FIELD OFFICE

RECEIVED

JAN 29 1985

REC'D
HUMAN RESOURCES