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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER Dual
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVSER. ☐ OTHER

7. Unit Agreement Name

2. Name of Operator
Gulf Oil Corp.
3. Address of Operator
P.O. Box 670, Hobbs, NM 88240
4. Location of Well

8. Farm or Lease Name
C.D. Westworth
9. Well No.
7

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE OF SEC. 30 TWP. 24S RGE. 37E
15. Date Spudded 7-31-84 16. Date T.D. Reached 10-10-84 17. Date Compl. (Ready to Prod.) 10-10-84 18. Elevations (D.F., RKB, RT, GR, etc.) 3258' GL 19. Elev. Casinghead

10. Field and Pool, or Wildcat
Galmar

20. Total Depth 3750' 21. Plug Back T.D. 3686' 22. If Multiple Compl., How Many Dual 23. Intervals Drilled by Rotary Tools 0'-3750' 24. Producing Intervals, if at this completion - Top, Bottom, Name
3206-3434 Yates-San Juan River

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Neutron Density, DLL-MSFL
27. Was Well Cored
No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			
<u>10 3/4"</u>		<u>450'</u>	<u>14 3/4"</u>	<u>450' 24</u>			
<u>7"</u>		<u>3737'</u>	<u>9 1/2"</u>	<u>190' 24</u>			

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 3/8"</u>	<u>3212'</u>	

1. Perforation (Interval, size and number)		2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>3206, 3208, 3216, 3219, 3222, 3229, 3349, 3376, 3404, 3406, 3432, 3434 1 1/2" JH</u>			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
<u>3206-3434</u>	<u>501 gals 15% MCA, 2900 gals acid, 53,500 # 100% sand</u>		

23. PRODUCTION
Date First Production 10-10-84 Production Method (Blowing, gas lift, pumping - Size and type pump) pumping Well Status (Prod. or Shut-in) Prod
Date of Test 10-21-84 Hours Tested 24 Flow Rate W.O. Test Interval 3 Min - MCF 155 Water - Gall. 19 Gas - Oil Ratio 51667
Flow Testing Press. 30# Casing Pressure 30# Initial Test 14-Hour Rate 3 Gas - MCF 155 Water - Gall. 19 Oil Gravity - API (Corr.) 31.7°

24. List, if any, of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By

25. List of Attachments

26. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
ADD. F. WPA ENGINEER

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	3206	to	3434	feet.
No. 2, from	3509	to	3636	feet.
No. 3, from	"	to	"	feet.
No. 4, from	"	to	"	feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2770	3747	977	Dolomite + sand				

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JAN 29 1985

G.C.P.
HOBBS OFFICE

RECEIVED

JAN 29 1985

HOME OFFICE