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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-101 and C-11
Effective 1-1-65

Operator Shell Oil Corp.
Address P.O. Box 670, Hobbs, NM 88240
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of ☐
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ Gas Connected
Change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE
Lease Name C.D. Woolworth Well No. 7 Pool Name, including Formation Jalmat Kind of Lease Fee Lease No. _____
Location Unit Letter J : 1980 Feet From The North Line and 1980 Feet From The East Line
Line of Section 30 Township 24S Range 37E , N.M.P.M. Lea County _____

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Hermian Corp. Box 3119 Midland TX 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co. Box 1492 El Paso TX 79999
If well produces oil or liquids, give location of tanks. Unit M Sec. 30 Twp. 24S Rge. 37E Is gas actually connected? Yes When 12-13-84

this production is commingled with that from any other lease or pool, give commingling order number: _____
COMPLETION DATA
Designate Type of Completion - (X) ☐ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'n. ☐ Diff. Res'n.
Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.D.T.D. _____
Elevations (DF, RKB, RT, CR, etc.) _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____
Perforations _____ Depth Casing Shoe _____

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
III. WELL
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil-Bbls. _____ Water-Bbls. _____ Gas-MCF _____

IV. GAS WELL
Actual Prod. Test-MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (pilot, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
R.D. Pite
(Signature)
AREA ENGINEER
(Title)
1-7-85
(Date)
OIL CONSERVATION COMMISSION
JAN - 9 1985
APPROVED _____, 19____
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

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JAN -8 1985

O.C.B.
HOBBS OFFICE