

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator <u>Doyle Hartman</u>	Well API No. 30-025-28805
Address <u>500 North Main Midland, TX 79701</u>	
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☒ Casinghead Gas ☐ Condensate ☐ Other (Please explain) ☐	
If change of operator give name and address of previous operator <u>Meridian Oil Inc.</u>	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>B. M. Justis</u>	Well No. <u>12</u>	Pool Name, including Formation <u>Jalmat Tansill Yates &-R-Q</u>	Kind of Lease State, Federal ☒	Lease No.
Location <u>SL/BHL E/A</u> : <u>1450/928</u> Feet From The <u>N/N</u> Line and <u>120/403</u> Feet From The <u>W/E</u> Line <u>20/19</u> Section <u>25-S</u> Township <u>37-E</u> Range <u>NMPM</u> Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
<u>Sid Richardson & Gasoline Co.</u>	<u>201 Main Street, Fort Worth, TX 76102</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Tw.	Rge.	Is gas actually connected?	When?
					Yes	10-10-84

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Interval (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Doyle Hartman
Printed Name Doyle Hartman owner
Date 3-4-93 Telephone No. (915) 684-4011

OIL CONSERVATION DIVISION

Date Approved MAR 29 1993

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

ORIGINAL

157/111-111.02

RECEIVED

MAR 26 1993

OCD HOBBS OFFICE