68247 GAS OPERATIONS State of New Mexico Submit 5 Copies Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 Energy, Minerais and Natural Resources Department RECERTOR C-104
See Instruction at Bottom of Pag OIL CONSERVATION DIVISION FEB 17 1992 DISTRICT II P.O. Drawer DD. Anena, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 WIF SJG BMW REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Douge Hartman 30.015-28805 Address O. BOX 51810, MIDLAND, TX 79710-1810 Reason(s) for Filing (Check proper box) Other (Please explain) Ľ. New Well ge in Transporter To correct Gas Gatherer from El Paso Natural. Dry Gas Oil Gas Co. to Sid Richardson Carbon & Gasoline Condens Change in Operator Carinet Company change of operator give name IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, including Formston Kind of Leans Lease No. 7 - State, Federal of Fee J45 +15 12 Jaloget 1245:11 403 BHLI Location 928 East #E / 20 Feet From The Unit Letter SLi 50 W Feet From The 37 lea 75. C Section NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transponer of Casingh or Dry Gas i Address (Give address to which approved copy of this form is to be sens) Sid Richardson Carbon & Gasoline 201 Main Street. Worth TX 76102 20 25 If well produces oil or tiquide, give location of traits. When? Rge. | Is gas actually conn 10.10-84 ومعا J If this production is co If this production is commingted with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA SID RICHARDSON GASOLINE CO. - Eff. 3/1/93 Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Soudded Date Compi. Ready to Prod. P.B.T.D. Ton Oil/Gas Pay Elevanous (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE SACKS CEMENT CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Casing Pressure Choke Size **Tubing Pressure** Gas- MCF Actual Prod. During Test Water - Bbis. Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Rivia Condensate/MMCF Gravity of Condensate

OIL WELL

Length of Test

Testing Method (pitat, back pr.) Tubing Process (Shut in) Carine Pressure (Smiz-in) Cooks Size

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation on have been complied with and that the information given above is true and complete to the best of my knowledge and beli-

ull Cogai Signature

Printed Name

Connie I Malik. Regulatory Compliance Rep. Title

/22/92 <u>915=688-6891</u>

Telephone No.

OIL CONSERVATION DIVISION

FEB 1 2'92 Date Approved _

By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

Title FOR RECURD ONLY

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 2 6 1993

CCD HOBRS --