	NO. OF CUPIES AFCEIVED DISTINIUTION SANTA FE FILE U.S.G.S. LAND OF FICE I RANSPORTER OIL GAS OPERATOR PROFATION OFFICE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C+114 Effective 1-1-65	
	Operator Doyle Hartman Address Post Office Box 10426, M Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership If change of ownership give name	Midland, Texas 79702 Change in Transporter of: Cil Dry Gas Casinghead Gas Condens			
	and address of previous owner	D.4.0F			
II.	DESCRIPTION OF WELL AND L Lease Name B. M. Justis Location **Surface 1 Unit Letter_E : 1450	12  Jalmat (0i1) S    ocation BHL:  928 FNL 40   Feet From TheNorth Line	Seven Rivers State, Federal of 3 FEL (2) Section 19 and 120 Feet From The	East	
	Line of Section 20 Township 25S Range 37E , NMPM, Lea County				
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS or Condensate CA B Permian (Eff. 9 / 1 /87)			
	Name of Authorized Transporter of Casi	nghad Gas X or Dry Gas	Address (Give address to which approved North A at Wadley Two Petroleum Center, Su	ite 200, Midland TX 7970	
	El Paso Natural Gas Com If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. E 20 25S 37E	is has actually connected?	ctober 10, 1984	
IV	If this production is commingled with that from any other lease or pool, give commingling order number:      If this production is commingled with that from any other lease or pool, give commingling order number:      COMPLETION DATA      Designate Type of Completion - (X)      X      Designate Type of Completion - (X)      Date Compl. Ready to Prod.      Total Depth      2602 MD      2602 MD				
	Date Spudded 9–6–84	9-23-84	3680 MD (3560) Top Oll/Gas Pay	3602 MD (3483) Tubing Depth	
	Elevations (DF, KKB, KT, GR, etc.) 3074	Name of Producing Formation. Seven Rivers	3382 (3266)	3536 (3418) Depth Casing Shoe	
	Perforations 3392-3417 3679 (3559)				
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	9 5/8" 36 LB/FT	430 (430)	300 SX (Circ)	
	8 3/4	7" 23 LB/FT	<u>3679 (3559)</u> 3536 (3418)	850 SX (Circ)	
		2 3/8"			
v	. TEST DATA AND REQUEST FOR ALLOWABLE    (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)      OIL WFLL    Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Cil Run To Tanks 9-24-84	9-24-84	$\frac{\text{Pump 1 } 1/2 \times 64 \times 10}{\text{Casing Pressure}}$	Choke Size	
	Length of Test	Tubing Pressure	PCP = 10	48/64	
	24 hr. Actual Pied, During Test	Cil-Bbls.	Water - Bols. 12		
		4 12			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Teeling kiethod (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Chcke Size	
<b>.</b> ,	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
•			APPROVED OCT - 5 1984		
	I hereby certify that the rules and Commission have been complied to above is true and complete to the	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	BYDETRICT + SUCHWASCH		
	Lang Q. Norm (Sur Engineer (T Septembe	y	TITLE		
	(1)	nix /			

· .

·

RECEIVED

OCT - 2 1984

ens Rous strig