

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 05-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
AMOCO PRODUCTION COMPANY

Address
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	Other (Please specify)
☐ Recompletion	☐ Oil	CASINGHEAD GAS MUST NOT BE
☐ Change in Ownership	☐ Casinghead Gas	PRODUCED IN 7/0/85
	☐ Dry Gas	UNDER AN EXCEPTION TO R-4070
	☐ Condensate	IS OBTAINED.

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "MP"	Well No. 1	Pool Name, including Formation Wildcat Ellenburger	Kind of Lease State, Federal or Free State	Lease No. LG-8589
Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>17</u> Township <u>24-S</u> Range <u>38-E</u> , N.M.P.M. Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

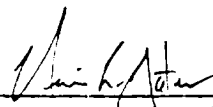
Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation Permian (E & G) (P)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 3 gas actually connected? when
D 17 24-S 38-E	No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have
been complied with and that the information given is true and complete to the best of
my knowledge and belief.


(Signature)
ADMINISTRATIVE ANALYST
(Title)
23 May 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 24 1985
BY ORIGINAL
TITLE DISTRICT

This form is to be filled in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply
completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	Flow well	Workover	Deepen	Plug back	Same Reservoir	Diff. Reservoir
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
11-15-84	5-22-85		12,130'		11,770'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
3221.2' GR	Ellenburger		11,640'		11,000'				
Perforations						Depth Casing Shoe			
11,640' - 11,738'						12,125'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"		13 3/8"		408'		450			
12 1/4"		8 5/8"		4213'		2250			
7 7/8"		5 1/2"		12,125'		2920			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-13-85	5-21-85	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MMCF
	48	24	22

GAS WELL

Actual Prod. Test - MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Gust-1a)	Casing Pressure (EDUC-1a)	Choke Size

MAY 23 1985

HOUSTON