Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104: Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION						
•	TO THANSPORT OIL	AND NATURAL GAS	Well API No.				
Operator			Well API No.				
YATES PETROLEUM CO	30-025-28928						
Address							
105 South 4th St.,	Artesia, NM 88210						
Reason(s) for Filing (Check proper box)		Other (Please explain)					
New Well	Change in Transporter of:						
Recompletion	Oil X Dry Gas L	Effective Dat	te: 2-1-92				
Change in Operator	Casinghead Gas Condensate						
f change of operator give name and address of previous operator							
T DECORMATON OF WALL	AND I FACE						

Address	. / 1.	C+ 4	. menad	a NIM	2221	1						
105 South			irtes1	a, NM	00210		Othe	r (Please expla	in)			
Reason(s) for Filing (C	neck pro	per box)		Change in	Transmo	er of:		: (1 sems evhm	/			
New Well Recompletion	H		Oil		Dry Gas		Eff	ective I)ate: 2-	-1-92		
Change in Operator	Ħ		Casinghea									
f change of operator gi	ve name	 			-							
nd address of previous	operator	·										····.
I. DESCRIPTIO	N OF	WELL A	ND LE	ASE								
Lease Name					Pool Na	me, Includin	g Formation		Kind	of Lease		ase No.
Paduca Unit				2	1		Delawan	ce	State	Federal or Fee	NM-15	912
Location					·							
	A		. 60	50	East Em	m The $rac{ m No}{}$	rth Line	and 990) F,	et From The _	East	Line
Unit Letter					_ rea rio	411 I III			•			
Section	23	Township	2.	5S	Range	32E	, NI	ирм,	Lea	a		County
III. DESIGNATI	ON O	F TRANS	PORTI	CR OF O	IL ANI) NATUI	RAL GAS					
Name of Authorized T Enron Oil Ti	ransport	er of Oil	IX F	77FOF46	arev (<u>.or</u> n		e address to wh		• • • •		
Enron Oil Ti	adin	g & Tra	nspor	arion	о Бу (-03		ox 1188,				
Name of Authorized T	ransport	er of Casingl	read Gas	e i iectiv	tor Divi	5 2.7	Address (Giv	e address to wh	tich approved	l copy of this fo	orm is to be set	ਧ)
					····	,			1			
If well produces oil or	liquids,		Unit	Sec.	Twp.		Is gas actuall	y connected?	Wher	1 /		
give location of tanks.			A	23	25S	32E	NO		l			
f this production is con			rom any o	her lease or	pool, giv	e commingi	ing order num	Der:				
IV. COMPLETI	UN DA	VIA		<u> </u>			. N	L W	D	Dive Deel	Same Res'v	Diff Res'v
Designate Type	of Co	mnletion -	້ (X)	Oil Wel	1 C	Jas Well	New Well	Workover	Deepen	I Ling Back	Same Kes v	l in Kesv
	. 01 00			ipl. Ready t	o Provi		Total Depth	I	J	P.B.T.D.	I	
Date Spudded			Date Con	ipi. Keady i	n Ling		l com popul			F.B. I.D.	b	
There are Designation Formation				Top Oil/Gas Pay Tubing Depth								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Tuoing Deput							
Perforations							<u> </u>		-14	Depth Casin	g Shoe	
	•									•	-	
				TIRING	CASD	NG AND	CEMENTI	NG RECOR	D			
HOLE	SIZE			ASING & T				DEPTH SET			SACKS CEM	ENT
	J14.E		<u>-</u>									
								- 17				
	···	******					 -					
V. TEST DATA	AND	REOUES	T FOR	ALLOW	ABLE		1					
OIL WELL	(Test mu	st be after re	covery of	total volum	e of load	oil and must	be equal to o	exceed top all	owable for th	is depth or be	for full 24 hou	rs.)
Date First New Oil R			Date of T				Producing M	lethod (Flow, p	ump, gas lift,	elc.)	1	
-				·								
Length of Test			Tubing P	ressure			Casing Press	nire :		Choke Size	1	
1								`` 		Car Mor		
Actual Prod. During	Test		Oil - Bbl	s.			Water - Bbl	s.		Gas- MCF		
GAS WELL											·	
Actual Prod. Test - N	/CF/D		Length o	of Test			Bbls. Conde	nsate/MMCF		Gravity of	Condensate	
		٠.					1					
Testing Method (pitot	, back pr	.)	Tubing	Pressure (Sh	ut-in)		Casing Pres	sure (Shut-in)		Choke Size	2	
-	•											
VI. OPERATO	JR CF	RTHE	ATF)F COM	PLIA!	NCE		A 11 C C C			D11.00	~ · ·
I hereby certify th						•		OIL CO	NSER\	/ATION	DIVISIO	JN .
I nereby ceruity in Division have been	e compli	ed with and	that the in	formation R	jven abov	re		: ;				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved								
-		_			; ,			• •				.,
Juan	uta	- <u>H</u>	wdl	ett	141		D	ORIGINA	AL SIGNE	BY JERRY	SEXTON	
Signature Juanita					Cup		∥ By.		ISTRICT I	SUPERVISO	JK	
Juanita	Good]	ett -	rrodi	ction	Supvr	•			•			•

is the and complete to the best of my knowledge and benefit.						
Quanita x	Toodlett/ac					
Signature	- Production Supvr.					
Printed Name 1-16-92	Title (505) 748–1471					
Date	Telephone No.					

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEPTION

JAN 2 1 1992

10

40