SUBMIT IN DUPLICATE* P. O. DO SUBMIT OF THE INTERIOR

Form approved. Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

	ם בו	GEC	LOGICA	AL SUF	RVEY			reverse	side)	N	м 159	12
WELL COM	ADI ETIC					EPORT A	AND	LOG	*	6. IF IN	DIAN, ALI	LOTTEE OR TRIBE NAMI
				VII LLII						7 UNIT	AGREEME	ENT NAME
WELL A WELL DRY Utner												
b. TYPE OF COMP	VLETION:	DEEP-	7 PLUG	DIFF.						S. FARM		
WELL X	OVER 📙	EN L	BACK	RESV	R	other				Рa	duca	Unit
2. NAME OF OPERATO		rnorat	ion						ĺ	9. WELL		
3. ADDRESS OF OPER		LPOTAL								2		
207 South 4		Artes	ia. NM i	88210						10 TIEL	D AND PO	OOL, OR WILDCAT
4. LOCATION OF WEL	I. (Report lo	cation cle	ar u and in	ccordance	with any	State require	ement	8)*		North	Padu	ca Delaware
At surface	660 FNL	& 990	FEL, S	ec. 23	-T25S-	R32E				11. SEC.	, T., R., M	I., OR BLOCK AND SURVE
At top prod. into	erval reporte	d below								**		00 0EC 00T
At total depth												ec. 23-25S-32E
				14. PE	RMIT NO.		DATE	ISSUED		12. COUL		13. STATE
										Le		NM
15. DATE SPUDDED	16. DATE T	D. REACH	ED 17. DAT	E COMPL.	Ready to	prod.) 18.	ELEV	ATIONS (DI	F, RKB, R	T, GR, ETC	:.)* 18	9. ELEV. CASINGHEAD
11-19-84		29-84		2-1-85				3441' C				CABLE TOOLS
20. TOTAL DEPTH, MD	★ TVD 21	. PLUG, BA	CK T.D., MD &	TVD 22	IF MULT	TPLE COMPL.,		23. INTE	RVALS LED BY		TOOLS	CABLE TOOLS
5000'		4875 '							<u>→ </u>	0-500	00'	25. WAS DIRECTIONAL
24. PRODUCING INTER	IVAL(S), OF	THIS COM	PLITION-TO	е, воттом,	NAME (M	D AND TVD)*					}	SURVEY MADE
											İ	
4	838-485	0' Del	avare								1 07	NO . WAS WELL CORED
26. TYPE ELECTRIC	ND OTHER L	OGS RUN									27.	
CNL/FDC	; DLL			_								No
28.			CAS	ING RECO		ort all strings	set i	n well)				
CASING SIZE	WEIGHT	LB./FT.	DEPTH S	ET (MD)	ноп	E SIZE		CEM	ENTING			AMOUNT PULLED
8-5/8"	24	#	85	3'		12-1/4"			370			_
5-1/2"	14	#	50	00'		7-7/8"			250	sx		
			_				.					
							1			TUBING	PECOPI	
29.			EF RECORI			~ ~ ~ ~ · · · · · · · · · · · · · · · ·	<u></u>	30.		DEPTH SE		PACKER SET (MD
SIZE	TOP (MD)	ВО	TT(M (MD)	SACKS C	EMENT	SCREEN (M			_			
				-				2-7/	8	4788	5	
	- / 7 1	1 1111	n Z mumban)			1 00		TD CHOT	EDACI	TIPE CE	MENT S	SQUEEZE, ETC.
31. PERFORATION RE	CORD (Intert	as, size u	na numoer;			32.						OF MATERIAL USED
						4838-4	850'					id. SF w/ 40000# 20/4
40 30 - 40 30 W/12 • 42 HOTES							Jg. ge	I KUL	J. 40000# 2015			
									sd.			
					PRG	DUCTION			<u>.t</u>			
33.* DATE FIRST PRODUCT	TION	PRODUCTI	ON METHOD	(Flowing,		umping-size	and t	type of pur	mp)		WELL ST	ATUS (Producing or
			•		umpin						Pro	n) ducing
1-29-85	HOURS TE	STED	CHOKE SIZE	PROD	'N. FOR	OILBBL.		GAS-M	CF.	WATER	BBL.	GAS-OIL RATIO
2-1-85		4	_		PERIOD	29	n an	TS	EM 🚋	105	5	_
PLOW, TUBING PRESS.	CASING PI		CALCULATE		-BBL.	GAS-	-XC	Terl (WATER	-BBL.	0	IL GRAVITY-API (CORE.)
-	_		24-HOUR RA	TE	29	T	STM		105			40.2°
34. DISPOSITION OF	GAS (Sold, u	sed for fue	el, vented, etc			<u>'</u>	FR	1 1 16	24		WITNESSI	
	Vented					•	1,. 1,.	ميا بيد		Juan	Fuen	tes
35. LIST OF ATTACE						71 .	1 .					
	Devia	tion S	urvey		/	Jan Oak	-0					
36. I hereby certif	y that the f	oregoing s	nd attached	information	n is com	plete and cor	rect/s	s determi	ned from	all avai	lable rec	ords
$\downarrow V$			X		17	roduction						2-6-85
SIGNE	yan	de/	JUNG	Lett	ITLE _	1044661		-F			DATE .	
		*/\$ I		and Spa	cas for A	Additional	Date	on Rev	erse Si	de)		

RECEIVED

FEB 13 1985

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directors, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments the form this form a submitted and surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations.

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37.

7. SUMMARY OF PORC	TANT ZONES: TESTED, CUSHION	ROSITY AND CONTENT	7. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLO	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOI	7
					MEAG. CETABL	
i e				Delaware	4750	
					***************************************	<u> </u>
		·		-		

				5		

FEB 13 1985



L & M DRILLING, INC. — Oil Well Drilling Contractors

P. O. BOX 872 / ARTESIA, NEW MEXICO 88210 470

December 4, 1984

Yates Petroleum Corporation 207 South Fourth Street Artesia, NM 88210

Re: Paduca Unit #2

660' FNL & 990' FEL Sec. 23, T25S, R32E Lea County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
373 '	1/2°
854'	3/4°
1329'	1 1/4°
1641'	1 1/4°
1826'	3/4°
2325'	3/4°
2822'	1.°
3275'	3/4°
3502'	3 3/4°
3905'	3 °
4345'	1 1/2°
4595'	2 °
5 0 00'	1/2°

Very truly yours,

B. N. Muncy Jr. President

STATE OF NEW MEXICO COUNTY OF EDDY

S

The foregoing was acknowledged before me this 4th day of December, 1984.

NOTARY PUBLIC

OFFICIAL SEAL REGINIA L. GARNER

NOTARY PUBLIC - NEW MEXICO
NOTARY BOND FILED WITH SECRETARY OF STATE
My Commission Expires 9-15-88

FEB 13 1985