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LAND OFFICE	
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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Langlie-Jal Unit
8. Farm or Lease Name

2. Name of Operator	
Union Texas Petroleum Corporation	
3. Address of Operator	
4000 N. Big Spring, Suite 500, Midland, TX 79705	

9. Well No.
106
10. Field and Pool, or Wildcat
Langlie-Mattix (Queen)

4. Location of Well	
UNIT LETTER <u>A</u>	LOCATED <u>1075</u> FEET FROM THE <u>North</u> LINE AND <u>1100</u> FEET FROM <u>East</u>
THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>24S</u> RGE. <u>37E</u> N.M.P.M.	Lea

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, R&B, RT, GR, etc.)	19. Elev. Casinghead
12-3-84	12-10-84	1/16/85	3261 GR	3272.5 KB
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3750	3740	no	0-3750	Cable Tools

25. Was Directional Survey Made
yes

24. Producing Interval(s), of this completion - Top, Bottom, Name	
3561'-3717', 3446'-3528' (7-Rivers Queen) 3326'-3413' (7-Rivers)	

26. Type Electric and Other Logs Run
GR-CCL-Temp, GR, DLL, MSFL, CNL-LDT & NGT

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	840	11	600 sx C	none
5-1/2	14	3750	7-7/8	800 sx Lite, 200 C	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3203	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3326-3413 (65)	7-Rivers	3326-3413	A/1500 gal 7-1/2, 600 SCF N ₂ /b
3446-3528 (60)	7-Rivers, Queen		+ F/14910 gal & 14700# sd
3561-3717 (57)	Queen	3446-3528	A/1400 gal 7-1/2%
		3561-3717	A/18000 gal 7-1/2%, F/21700 gal

33. PRODUCTION		+ 34000# sd + 600 SCF N ₂ /bbl	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
1/17/85	submersible pump		producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
1/19/85	24	---	131
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
---	---	131	93
			359
			Oil Gravity - API (Corr.)
			37.5

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Mark Farris

35. List of Attachments
Log, Inclination Survey, Form C-102, Form C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>William J. Farris</u>	TITLE <u>Regul. Compl. Coord.</u> DATE <u>1/23/85</u>

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JAN 24 1985

MAIL ROOM