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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-85

I. Operator
Union Texas Petroleum Corporation
Address
4000 N. Big Spring, Suite 500, Midland, TX 79705
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Langlie-Jal Unit	106	Langlie-Mattix (7-R-Queen)	State, Federal or Fee State	
Location Unit Letter <u>A</u> ; <u>1075</u> Feet From The <u>North</u> Line and <u>1100</u> Feet From The <u>East</u> Line of Section <u>32</u> Township <u>24S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Company Texas-NM Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910, Midland, TX 79701 P. O. Box 1570, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79910					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 32	Twp. 24S	Rge. 37E	Is gas actually connected? yes	When 1/16/85

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded 12/3/84	Date Compl. Ready to Prod. 1/17/85		Total Depth 3750		P.B.T.D. 3740			
Elevations (DF, RKB, RT, GR, etc.) 3216GR, 3271.5DF	Name of Producing Formation 7-Rivers (Queen)		Top Oil/Gas Pay 3326		Tubing Depth 3203			
Perforations 3326-3413 (7-Rivers), 3446-3528, 3561-3717 (Queen & 7-Rivers)					Depth Casing Shoe 3750			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	8-5/8		840		600			
7-7/8	5-1/2		3750		1000			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

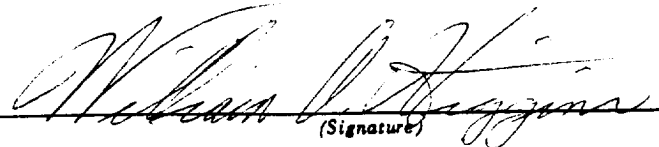
Date First New Oil Run To Tanks 1/17/85	Date of Test 1/19/85	Producing Method (Flow, pump, gas lift, etc.) submersible pump	
Length of Test 24	Tubing Pressure ----	Casing Pressure ----	Choke Size ----
Actual Prod. During Test	Oil - Bbls. 131	Water - Bbls. 359	Gas - MCF 93

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Regulatory Compliance Coordinator
(Title)
January 23, 1985
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 25 1985, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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JAN 24 1985

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