

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Langlie-Jal Unit
2. Name of Operator Union Texas Petroleum Corporation	8. Farm or Lease Name
3. Address of Operator 4000 N. Big Spring, Suite 500, Midland, TX 79705	9. Well No. 106
4. Location of Well UNIT LETTER <u>A</u> , <u>1075</u> FEET FROM THE <u>North</u> LINE AND <u>1100</u> FEET FROM <u>East</u> THE <u>32</u> LINE, SECTION <u>24S</u> TOWNSHIP <u>37E</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3216 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/3/84 MIRU Kenai Rig #31. Spud 12-1/4" hole @ 2:00 PM

12/5/84 Ran 8-5/8" 24# casing to 840'. Cemented w/600 sx Class C and circulated to surface. Hook up BOP and test. Drill cement retainer and pressure test casing.

12-10-84 Drilled to TD 3750' with 7-7/8" hole. Ran logs GR, DLL, MSFL, CNL-LDT & NGT.

12-11-84 Ran 5-1/2" 14# casing to 3750'. Cemented with 800 Sx Lite + 200 sx "C" + additives. Cement circulated and released rig.

12-16-84 Drilled cement and float collar to 3740'. Prep to perforate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William H. Higgins TITLE Regul. Compl. Coord. DATE 12-18-84

APPROVED BY ORIGINAL SIGNED BY ARTHUR SEXTON  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE DEC 27 1984