Form 3160-5 (June 1990)

UNIT STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-013:
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC055546

Do not use this form for proposals to d Use "APPLICATION FC	rill or to deepen or reentry to a different PR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SÜBMIT IN TRIPLICATE 1. Type of Well Oil Well Other 2. Name of Operator		7. If Unit or CA, Agreement Designation
		8910115870 8. Well Name and No.
GP II Energy, Inc. 3. Address and Telephone No.		Langlie Jal Unit #107 9. API Well No.
P. O. Box 50682 Midland, Tx. 79710 915-684-4748 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		30-025-29044 10. Field and Pool, or Exploratory Area
C, 1142' FNL & 2518' FWL S 4, T 25S, R 37E		Langlie Mattix (SRQ) 11. County or Parish, State
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTIC	Lea County, N. M. E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE C	FACTION
Notice of Intent	Abandonment	Change of Plans
X Subsequent Report	Recompletion	New Construction
CCT Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing
Final Abandonment Notice	Altering Casing	Water Shut-Off Conversion to Injection
	X Other Add perfs	Dispose Water
Describe Proposed or Completed Operations (Clearly state algive subsurface locations and measured and true vertice)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) date of starting any proposed work. If well is directionally drilled,
01-19-96 - 01-24-96 MIRU PU. Perf 3469'-75', 3513'-16', 3592'-96'. Breakdown new perfs w/acid. Set pki	pertinent details, and give pertinent dates, including estimated	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) date of starting any proposed work. If well is directionally drilled, aper to 3677'.
01-19-96 - 01-24-96 MIRU PU. Perf 3469'-75', 3513'-16', 3592'-96'. Breakdown new perfs w/acid. Set pki	Hydro test tbg to 5000# psi. Run csg scr @ 3399'. Pump remainder of acid into a prod equip. Set tbg anchor in 12000# tensi	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) date of starting any proposed work. If well is directionally drilled, aper to 3677'. Il perfs. on. RIH w/pump & rods. RTP.
O1-19-96 - O1-24-96 MIRU PU. Perf 3469'-75', 3513'-16', 3592'-96'. Breakdown new perfs w/acid. Set pki POH w/PPI tools & scraper. RIH w/	l pertinent details, and give pertinent dates, including estimated all depths for all markers and zones pertinent to this work.)* Hydro test tbg to 5000# psi. Run csg scr @ 3399'. Pump remainder of acid into a prod equip. Set tbg anchor in 12000# tensi	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) date of starting any proposed work. If well is directionally drilled, aper to 3677'. Il perfs. on. RIH w/pump & rods. RTP.
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