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State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on Submit to Appropriate District Office
5 Copies

REGULATORY COMP

Title

5/31/95

Date

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Rio Brazos Rd., Aztec. NM 87410

Previous Operator Signature

OIL CONSERVATION DIVISION P.O. Box 2088

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