Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT 11</u> P.O. Drawer DD, Artenia, NM 88210	Energy, Minerals an OIL CONSER	of New Mexico d Natural Resources Department RVATION DIVISION O. Box 2088	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874	410	w Mexico 87504-2088	-
I. Operator	TO TRANSPORT	WABLE AND AUTHORIZATI	ON
	MERIDIAN OIL		Well API No.
Address	P () ROV 519		30-025-29044
Reason(s) for Filing (Check proper bo	x)	10, MIDLAND, TX 797	/101810
New Well	Change in Transporter of Oil Dry Gas Casinghead Gas Condensate		
f change of operator give name and address of previous operator	INION TEXAS PETROLEUM,	P.O. BOX 2120, Houston,	TX 77252
I. DESCRIPTION OF WEL	LL AND LEASE		
Langlie Jal Unit	Well No. Pool Name, in 107 Langli		Kind of Lease No. State Federal by Fee 8910115870
Unit LetterC		e N Line and 2518	Feet From TheW
Section 4 Town	nship 25S Range 3	7 <u>E , <b>NMPM,</b></u> Lea	a County
I. DESIGNATION OF TRA	ANSPORTER OF OIL AND NA	TURAL GAS	
Name of Authorized Transporter of Oil Shell Pipeline Comp	Or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of Ca Sid Richardson Carb	unghead Gas X or Dry Gas	P.O. Box 2648, Houst Address (Give address to which app	roved copy of this form is to be sens)
f well produces oil or liquids,		201 Main Street, Ft.	Worth, TX 76102
ve location of tanks.			
V. COMPLETION DATA	hat from any other lease or pool, give come	NUME CO En 371/93	
Designate Type of Completion	on - (X) Oil Well Gas We	II New Weil Workover Deep	en   Plug Back   Same Res'v   Diff Res'v
ale Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
			Deput Casting Shoe
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
			SACKS CEMENT
TEST DATA AND REQUE	EST FOR ALLOWARLE		
IL WELL (Test must be after the First New Oil Run To Tank	recovery of total volume of load oil and n	nuss be equal to or exceed top allowable for	r this depth or be for full 24 hours.)
	Date of Test	Producing Method (Flow, pump, gas i	ift, etc.)
ngth of Test	Tubing Pressure	Casing Pressure	Choke Size
tual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
AS WELL		Bbis. Condensate/MMCF	Conversion of Condensation
tual Prod. Test - MCF/D	Length of Test		Gravity of Condensate
	Length of Test Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
tung Method (pilos, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and	Tubing Pressure (Shui-in) CATE OF COMPLIANCE llations of the Oil Conservation	Casing Pressure (Shus-in)	Choke Size
Runai Prod. Test - MCF/D Rung Method (pilos, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Signature	Tubing Pressure (Shui-in) CATE OF COMPLIANCE llations of the Oil Conservation	Casing Pressure (Shut-in) OIL CONSER Date Approved By ORIGINAL SHGN	VATION DIVISION OCT 28 1991
Rung Method (pilot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Signature Printed Name	Tubing Pressure (Shua-in) CATE OF COMPLIANCE alations of the Oil Conservation a that the information given above knowledge and belief.	Casing Pressure (Shut-in) OIL CONSER Date Approved By DRIGINAL SHGN DISTINCT	]
L. OPERATOR CERTIFIC I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Signature Printed Name Connie Mali	Tubing Pressure (Shua-in) CATE OF COMPLIANCE alations of the Oil Conservation a that the information given above knowledge and belief.	Casing Pressure (Shut-in) OIL CONSER Date Approved By DISTINCT Title	VATION DIVISION OCT 28 1991

 INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Bule 111 with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multi- v completed wells.