

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. LC-055546
2. NAME OF OPERATOR Union Texas Petroleum Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4000 N. Big Spring, Suite 500, Midland, TX 79705	7. UNIT AGREEMENT NAME Langlie Jal Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Unit C, 1142' FNL & 2518' FWL, Sec.	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 107
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3227 GR	10. FIELD AND POOL, OR WILDCAT Langlie Mattix (Queen)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T25S, R37E
	12. COUNTY OR PARISH Lea
	13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/18/84 Drld to 3750'. Ran GR-DLL-MSFL, GR-NGT logs.

12/19/84 Ran 5-1/2" 14# csg and set @ 3750' w/1200 sx C. Cement circulated. Rel Kenai Rig #31.

12/28/84 Set BOP. Drld out to PBTD @ 3735'. Perf'd (Queen) 3565-3680 (83). A/2850 gal 7-1/2% HCL NEFE.

12/31/84 F/25,000 gal XL-3 + 50,000# sd + 600 SCF N<sub>2</sub>/bbl.

01/05/85 Perf'd (Queen) 3453'-3573' (69) A/2100 gal 7-1/2% + F/20,000 gal XL-3 + 30,000# sd + 600 SCF N<sub>2</sub>/bbl. CO hole to 3735'.

19. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regul. Compl. Coord. DATE 1/10/85

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL BY APT:

JAN 16 1985

Carlsbad, NEW MEXICO

\*See Instructions on Reverse Side