

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-0283328																									
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR Doyle Hartman				7. UNIT AGREEMENT NAME																									
3. ADDRESS OF OPERATOR P. O. Box 10426 Midland, Texas 79702				8. FARM OR LEASE NAME Wells Federal																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330 FSL & 660 FWL (M) Section 4 At top prod. interval reported below At total depth				9. WELL NO. 18																									
14. PERMIT NO. _____ DATE ISSUED 12-18-84				10. FIELD AND POOL, OR WILDCAT Jalmat (Gas)																									
15. DATE SPUDDED 2-18-85 16. DATE T.D. REACHED 2-24-85 17. DATE COMPL. (Ready to prod.) 3-18-85 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3189.9 G.L. 19. ELEV. CASINGHEAD 3189.9				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4, T-25-S, R-37-E NMPM																									
20. TOTAL DEPTH, MD & TVD 3350 21. PLUG, BACK T.D., MD & TVD 3342 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-3350 CABLE TOOLS _____				12. COUNTY OR PARISH Lea 13. STATE New Mexico																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2979-3126 w/23 Yates				25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-Neutron-GR, Forxo-Guard, GRN-CCL				27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																													
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31. PERFORATION RECORD (Interval, size and number) 23 shots with one shot each at: 2979, 2990, 3017, 3020, 3022, 3025, 3062, 3066, 3068, 3071, 3074, 3083, 3085, 3088, 3091, 3094, 3106, 3109, 3112, 3115, 3118, 3121, 3126																													
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented																													
35. LIST OF ATTACHMENTS Deviation Survey, C-104																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED <u>Larry A. Nunn</u> TITLE <u>Engineer</u> DATE <u>3-18-85</u>																													

*(See Instructions and Spaces for Additional Data on Reverse Side)