8.	DISTRIBUTION DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPETATION OFFICE Operator Doyle Hartman	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C+104 Supersedes Old C-104 and C-110 Effective 1-1-65 S
	Address  Post Office Box 10 Reoson(s) for filing (Check proper box) New We!1 Recompletion Change in Ownership If change of ownership give name and address of previous owner  DESCRIPTION OF WELL AND I	Change in Transporter of: Cil Dry Gas Casinghead Gas Condens	ate	Lecse Nc.
	Lesse Name Wells Federal	Xell No.         Poer Name, Including For           18         Jalmat (Yates)	matten	rFee Federal 0283328
Location Unit LetterM _:330 Feet From The South Line and660. Feet From The West				west
	Pange 37F (NMPM) Lea			
			5	
III.	Nome of Authorized Transporter of Cil	CER OF OIL AND NATURAL GAS		
	Nome of Authorized Transporter of Casinghead Gas or Dry Gas X. Address (Give address to which approved copy of this form is to be sent) F1 Page Natural Gas Company P. O. Box 1492 El Paso, Texas 79978			
	El Paso Natural G	as Company Unit Sec. Twp. Ege.	is gas actually connected?	•
	If well produces oil or liquids, One No March 1985			
IV.	COMPLETION DATA	Cii weni das veni	zive commingling order number	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio		X Total Depth	P.B.T.D.
	Date Spudaed	Date Compl. Ready to Prod. 3-18-85	3350	3342
	2-18-85 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Cil/Gas Pay	Tubing Depth 3200
	3189.9 G.L.	Yates	2979	Depth Casing Shoe
	Perforations     3350       2979-3126     w/23 Yates       TUBING, CASING, AND CEMENTING RECORD			
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	16" <u>55 1b/ft</u>	40'	25 sx (circ) 300 sx (circ)
	14-3/4	9-5/8" 40 1b/ft	<u>440'</u> 3350'	750 sx (circ)
	8-3/4			· 
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of solal volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WEIL Date First New Cil Run To Tonks	Date of Test	Producing Moined (Fiew, pump, fos lif	1, etc.)
		Tubing Pressure	Casing Piscoure	Choke Size
	Length of Test			I Gas-MCF
	Actual Pred. During Test	Oil-BEls.	Water - 25.8.	
	GAS WELL	Length of Test	Bbis. Condensate/MMCF	Grevity of Condensate
	Actual Fied, Teet-MCF/D 187	24 hours		Choke Size
	Teeling Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Freesure (Ehut-in) SICP= 54 psi PCP=51 psi	i 40/64
	Orifice Tester		I OIL CONSERVA	TIONCOMMISSION
VI	CERTIFICATE OF COMPLIANCE		APROVED	0 1085
	1 hereby certify that the rules and Commission have been complied to there is the and complete to the	regulations of the Oil Conservation with and that the information given e best of π.y knowledge and belief.	APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED RV JECTOR SEXTON 9	
			TITLE	
	Lang Q. Nem	n		
	(Signature)		well, this form must be accompanied by with AULE 111. tests taken on the well in accordance with AULE 111. All as tions of this form must be filled out completely for allow	
	Engineer	ille)	able on new and recompleted worker a bit for changes of owner	
March 18, 1985			Fill out only Sections I. II. III, and VI for Changes of condition well name or number, or transporter, or other such change of condition Sectorate Forms C-104 must be filed for each pool in multipl	
			condition wells.	

MAR 20 1985 A CARACTER SE