

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPI  
(Other Instructions  
reverse side)TE  
reForm approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0283328

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wells Federal

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Jalmat (Gas)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 4, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Doyle Hartman

3. ADDRESS OF OPERATOR

Post Office Box 10426 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface330 FSL & 660 FWL (M)  
Section 4, T-25-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3189.9 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Reach TD &amp; set casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached total depth of 3350' at 4:30 a.m. CST 2-24-85. Ran 80 jt (3374.36') of 7" OD, 26 lb/ft, LT&C casing and landed at 3350' RKB. Cemented casing with 500 sx of API Class-C cement containing 3% Halliburton Econolite, 1/2 lb/sx Floseal and 3 lb/sx Gilsonite followed by 250 sx of a 50-50 blend of API Class-C cement and Pozmix A containing 18% salt, 1/2 lb/sx Floseal and 3 lb/sx Gilsonite. Plug down at 4:45 a.m. CST 2-25-85. Circulated 125 sx of excess cement to pits. Pressure tested casing to 1500 psi and pressure held okay. Released pressure and float held okay.

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle HernandezTITLE Administrative AssistantDATE February 26, 1985

(This space for Federal or State office use)

APPROVED BY AS  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 28 1985

\*See Instructions on Reverse Side