

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API 30-025-29127

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER-	7. Unit Agreement Name
2. Name of Operator Enron Oil & Gas Company	8. Farm or Lease Name Chaparral 10
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>10</u> TOWNSHIP <u>25S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Fairview Mills Wlfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3340.8' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 1/29/88

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/20 Squeezed Wolfcamp perfs 13683-709 with 35 sacks Class H at 13,709' Tagged at 13,670'.  
5/30/88 - 50 sacks Class H at 12,950'  
75 sacks Class H at 9300'  
Cut 7" casing at 6983'  
35 sacks Class C at 7050' - tagged at 6948'  
45 sacks Class C at 5250' - Tagged at 5147'  
45 sacks Class C at 1000'  
45 sacks Class C at 675'  
10 sacks Class C at surface.  
Installed dry-hole marker

-OVER-

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Betty Gildon</u> Betty Gildon	TITLE <u>Regulatory Analyst</u>	DATE <u>6/3/88</u>
APPROVED BY <u>R.A. Salter</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>JUL 17 1988</u>

CONDITIONS OF APPROVAL, IF ANY:

8

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APR 9 1988

OCD

OFFICE

CASING AND TUBING RECORD AFTER PLUGGING

Size	Wt. #/Ft.	Put in Well (ft.)	Left in Well (ft.)	Hole Size (in.)
13-3/8	61#	624'	624'	17-1/2
9-5/8	36 & 40#	5200'	5200'	12-1/4
7	26#	13250'	6267'	8-3/4
4-1/2 Liner	15.10#	2480'	2480'	6-1/8
2-7/8 Tbg		12964'	-0-	-