STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

For o C	-103 •	
Revise	4.10-1-	٠

5a. Indicate Type of Lease State 5. State Oil 6 Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS
APPLICATION FOR PERMIT - FORM C-101) FOR SUCK TO APPLICATION FOR PROPERTY OF THE PROPERTY WELL 7. Unit Agreement Name ILLEGIBLE 2. Name of Operator Enron Oil & Gas Company 8. Farm or Lease Name 3. Address of Operator Chaparral 10 P. O. Box 2267, Midland, Texas 79701 9. Well No. 4. Location of Well 10. Field and Pool, or Wildcat 990 north 1980 Fairview Mills Wlfcp **25S** 34E 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 3340.8' GR Lea Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed Squeeze Wolfcamp perfs 13683-709 with 35 sacks Class H cement. Tag with wireline. ND WH; NU BOP. Pull tubing seal assembly out of PBR at 12964; circulate hole with mud-laden fluid. Spot 25 sack cement plug from 12950 - 12830 feet. Free-point, cut & pull 7" casing. Estimated recovery = 6000 feet. Spot 35 sack plug 50' below casing cut off point. Spot 45 sack plug from 5250 - 5150 feet. Spot 45 sack plug from 674 to 574 feet. 9 500- 1000 Spot 10 sacks at surface. THE COMMISSION MUST BE NOTHERD 24 HOURS PROR TO THE REGINNING OF Weld on dry-hole marker. FUGGING CPERATIONS FOR THE C 103 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Regulatory Analyst TITLE " Orig. Signed by Paul Kautz **Geologist** CONDITIONS OF APPROVAL, IF ANY: