

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____					7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____					8. Farm or Lease Name Chaparral 10	
2. Name of Operator Enron Oil & Gas Company					9. Well No. 1	
3. Address of Operator P. O. Box 2267, Midland, Texas 79702					10. Field and Pool, or Wildcat Fairview Mills Wolfcamp	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>990</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM <u>east</u> LINE OF SEC. <u>10</u> TWP. <u>25S</u> RGE. <u>34E</u> NMPM					12. County Lea	
15. Date Spudded PB 8-10-87	16. Date T.D. Reached 8-10-87	17. Date Compl. (Ready to Prod.) 8-19-87	18. Elevations (DF, RKB, RT, GR, etc.) 3340.8' GR	19. Elev. Casinghead 3340.8'		
20. Total Depth 15,440	21. Plug Back T.D. 13,900	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name 13,683 to 13,709 (Wolfcamp)					25. Was Directional Survey Made	
26. Type Electric and Other Logs Run None					27. Was Well Cored No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	61#	624	17-1/2	265 HLC & 250 C1 C	Circulated
9-5/8	36 & 40#	5200	12-1/4	2000 HLC & 745 C1 C	Circulated
7	26#	13250	8-3/4	850 TLW & 350 C1 H	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	12960	15440	325	-	2-7/8	12,964	MWL SA 12,964

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
13,683 - 13,709 (.32" 14)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		13,683-13,709	Acidz w/3000 gal 15% HCL acid

33. PRODUCTION							
Date First Production 9/15/87		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 9/22/87	Hours Tested 24	Choke Size 12/64"	Prod'n. For Test Period	Oil - Bbl. 1	Gas - MCF 50	Water - Bbl. 7	Gas - Oil Ratio 50
Flow Tubing Press. 100	Casing Pressure Sealed	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 56.0	
34. Disposition of Gas (sold, used for fuel, vented, etc.) Vented						Test Witnessed By	

35. List of Attachments Form C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst DATE 10/23/87BT inc. and located 112 A Pitchfork Ranch, Oklahoma

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Rustler	Cherry		
T. Anhy 935	T. Canyon 6310	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 13780	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka Shale 13905	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss Aroka Abigail MD 13918	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Morrow Lime 14436	T. Mancos	T. McCracken
T. San Andres	T. Morrow Clastics 14640	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. "B" Sand Zone 15010	Base Greenhorn	T. Granite
T. Paddeok	T. Lower Morrow SH 15170	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand Mt. Group 5322	T. Entrada	
T. Leonard Shale 9090	T. Bone Springs Lime 9268	T. Wingate	
T. Wolfcamp Lime 12216	T. 1st BS Sd 10314	T. Chinle	
T. Lower Wolfcamp Sh 12864	T. 2nd BS Sd 10876	T. Permian	
T. Cisco (Bough C)	T. 3rd BS Sd 12024	T. Penn. "A"	
Base Cherry Canyon 6553			

OIL OR GAS SANDS OR ZONES

No. 1, from Morrow 15256 to 15308	No. 4, from Atoka 14106 to 14118
No. 2, from Morrow 14905 to 14939	No. 5, from Atoka 14017 to 14029
No. 3, from Morrow A 14649 to 14702	No. 6, from Wolfcamp 13683 to 13709

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to	feet
No. 2, from to	feet
No. 3, from to	feet
No. 4, from to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5200	5200	Salt, Anhy				
5200	8197	2997	100% Sand				
8197	13809	5611	Lime, Sand, Shale				
13808	14943	1135	Chert, Sh, Lm, Sd				
14943	15440	497	Sand, Lime, Shale				

RECEIVED
OCT 26 1987
HOBBS OFFICE