| DISTRIBUTION | - | | | | | | • | |
|---|--|--|-------------------------------------|----------------|-------------------------|--------------------------------|------------|--|
| SANTA FE | +-+- | NEW MEXICO OIL CONS | ERVATION COMM. | ION | _ | | | |
| FILE | FILE | | | | Form C-10 Revised I- |)1 -1-65 | | |
| U.S.G.S. | | | | ± . | | ate Type of Lea | | |
| LAND OFFICE | + | | | ! | STATE | | EE X | |
| OPERATOR | | | | · ! | .5. State O | il & Gas Lease | No. | |
| | | | | | | | 3 | |
| APPLICA | TION FOR PERMIT | TO DRILL, DEEPEN, | OR PLUG BACK | | <u> </u> | | 7777. | |
| | | , | OR F LOG BACK | | 77777 | | ///// | |
| b. Type of Well DRILL | | DEEPEN | · . | | / Unit Ag | reement Name | | |
| OIL - GAS WELL | \square | | PLU | IG BACK X | B. Farm or | Lease Name | | |
| 2. Name of Operator | O:HER | | ZONE X | ZONE | Chaparr | cal 10 | | |
| Enron Oil & Ga 3. Address of Operator | S Company | • | | | 9. Well No. | | | |
| 3. Address of Operator | <u>o company</u> | | | <u> </u> | | 1 | į | |
| P. O. Box 2267, Midland, Texas 79702 | | | | | | 10. Field and Pool, or Wildcat | | |
| UNIT LETTER B GGO | | | | | | Pitchfork Ranch Atoka | | |
| 1980 | onat | | EET FROM THE NOT1 | LINE LINE | TIIII | TITITI | 777 | |
| | east | LINE OF SEC. 10 | WP. 25S | 34E | MIIII | | (//// | |
| | | | | MAMM | 12. County | 77777777 | 7777) | |
| HHHHHH | ///////////////////////////////////// | ///////////////////////////////////// | | | Lea | | | |
| | | | | <i>HHHH</i> | 777777 | Hhim | 4111 | |
| | HHHHH | ///////////////////////////////////// | | | | | | |
| | | | Proposed Depth | 19A. Formation | | 20. Rotary or (| 77777 | |
| 1. Elevations (Show whether it 3340.8' GR | OF, RT, etc.) 21A. Ki | ind & Status Plug. Bond 21 | BTD: 14,450 B. Drilling Contractor | Atoka | | - | 1 | |
| 3340.8 GR - | Blank | et-Active | - Contractor | • | 22. Approx | . Date Work will | start | |
| | | PROPOSED CASING | | | 2/25 | /87- | | |
| SIZE OF HOLE | S175.05.511 | PROPOSED CASING AND | CEMENT PROGRAM | | | | : - | |
| 17-1/2 | SIZE OF CASING | | SETTING DEPTH | SACKS OF | CEMENT | | | |
| 12-1/4 | 13-3/8 9-5/8 | 61# | 624' | 515 | CHALIAI | EST. TO | | |
| 8-3/4 | 7 | 36# & 40# | 5200 ' | 2475 | | <u>Circulat</u> Circulat | | |
| 6-1/8 | 4-1/2 Liner | 26# | 13250' | 1200 | | Officulat | <u>-eu</u> | |
| | -, - 21nc1 | 15.10# | 15440 | 325 | j | TOL: 129 | 960 | |
| RKOVER PROCEDURE | | | | | • | | | |
| | | | | • | | | : | |
| ueezed Morrow per | fs 14649-56 & 1 | 4,692-702 with 40 |) sacks Class | H - Dien1 | 222 | | | |
| C 19 hours Porfo | rested squeeze | to 8500 psi, OK | • | . Drabi | aced cen | nent to 14 | ,450! | |
| OC 19 hours. Perfo | rated Atoka 14, | 106 - 14,118; dis | splaced spot a | cid w/25 | bbls 2% | KCI. Flow | toat | |
| necessary acidize | e with 1500 gal | s 7-1/2% HCT acid | am 1 C1 | | | | rest | |
| | . 8 | , 1/2% Hon actu | and flow test | : • | | | : | |
| | | | | | | | i . | |
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| • | | | | | | • | | |
| | | | | • | | | | |
| BOVE SPACE DESCRIBE PR | OPOSED PROCESS | | | | | | | |
| ZONE, GIVE BLOWOUT PREVENT | ER PROGRAM: IF | PROPOSAL IS TO DEEPEN OR PI | LUG BACK, GIVE DATA ON | PRESENT PRODUC | TIVE ZONE AL | ND PROPOSES | v ne | |
| eby certify that the information | on above is true and comp | plete to the best of my know. | ledge and heller | | | NEW | PR 00 U C | |
| d Betty fillow | | | | | | | | |
| (This | C " | Tule_Regulatory | Analyst | Date | e3/2/8 | 87 · | | |
| (This space for S ORIGINAL SIG | State Use) BNED BY JERRY SEXT | PAA: | | | | | | |
| ROVED BY DISTRI | ICT I SUPERVISOR | ION . | | | | | _ | |
| DITIONS OF APPROVAL, IF | | TITLE | | | _ MAR | 2 4 1987 | 7 | |
| THE PROVAL, IF | ANT: | | | DAT | - | | | |

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