	NO. OF COPIES ALCEIVED	~						
	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION _ Form C-104						C-104	
	SANTA FE		FOR ALLOWABLE Supersedes Old C-104 and					
	U.S.G.S.	4	AND				ctive 1-1-65	
	LAND OFFICE	AUTHORIZATION TO	ATION TO TRANSPORT OIL AND NATURAL					
		-						
	TRANSPORTER GAS GAS							
	OPERATOR							
1.	PRORATION OFFICE							
	Operator Enron Oil & Gas Company							
	Address							
	P. O. Box 2267, Midland, Texas 79702							
	Reoson(s) for (-ling (Check proper box) Other (Please explain)							
	New Wett							
	Recompletion	ou ·· 🔲 🛛	xy Gas	🔹 🔲 🛛 Change Operato			or Name	
Change in Ownership X Casinghead Gas Condensate								
	If cliange of ownership give name HNG OIL COMPANY, P. O. Box 2267, Midland, Texas 79702							
II.	DESCRIPTION OF WELL AND	SCRIPTION OF WELL AND LEASE						
Charles 1, 20							Lease No.	
	Chaparral 10 1 Pitchfork Ranch Morrow State, Federal or Fee Fee							
Unit Letter B 990 Feet From The north Line and 1980 Feet From								
	10				reat riom T	he <u>east</u>	·	
	Line of Section 10 Tor	wnship 255 Range	34E	, NMPM		Lea	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS								
*•	Name of Authorized Transporter of Oil	or Condensate 🔀	Andress (Give address i	to which approv	ed copy of this	form is to be sent)	
	Enron Oil Trading & Transportation, Inc.			P. O. Box 20108, Shreveport. KA 71120				
		Name of Authorized Transporter of Casinghead Gas 🔲 or Dry Gas 🔀					form is to be sent)	
	Transwestern Pipeline			P. O. Box 2521, Houston, Texas 77001			/001	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge B 10 25 34	. [tually connecte Yes	ed? Whe	9/5/85		
	L		·		i	2/2/02		
· IV.	If this production is commingled with that from any other lease or pool, give commingling order number:							
	Designate Type of Completio	Oil Well Gas We (X)	ll New Well	Workover	Deepen	Plug Back	Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Der			P.B.T.D.	B	
						P.B.1.D.		
	Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
	Perforations							
						Depth Casing Shoe		
		AND CEMENT	CEMENTING RECORD					
i	HOLE SIZE	CASING & TUBING SIZE		DEPTH SE		SAC	KS CEMENT	
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·						
	······							
v. '	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must	be after recover	y of total volue	me of load ail a	nd must be env	al to or exceed ton allow	
	OIL WELL	is depth or be fo	fter recovery of total volume of load oil and must be equal to or exceed top allow opth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing	Producing Method (Flow, pump, gas lift, e			. •	
ł	Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
			ŀ		• -		e	
	Actual Prod. During Test	Oll-Bbis.	Water - Bb			Gaa - MCF		
l				<u>}</u>				
	GAS WELL							
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Con	densate/MMCF	-	Gravity of Co	ndensate	
ļ	ر -						<u></u>	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pr	essure (Shut-	-in)	Choke Size		
L VL	CERTIFICATE OF COMPLIANCE			011 0	ONSEDVAT		41551011	
	hereby certify that the rules end regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION <u>MAR 2 4 1987</u> , 19 BY <u>ORIGINAL SIGNED BY JERRY SEXTON</u> TITLE <u>DISTRICT I SUPERVISOR</u> This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despensively. Well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for ellow- able on new and recompleted wells.				
1								
	Richard							
-	(Signature)							
	Betty Gildon, Regulatory Analyst							
-	D la (Title)							
-	2/10/87			Fill out only Sections I. II. III, and VI for changes of owner				
	(Dat	well na	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multipli-					
		a set	The scheme found Cotto meet be itted to each boot in match.					

