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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator HNG OIL COMPANY | 8. Farm or Lease Name Chaparral 10 |
| 3. Address of Operator P. O. Box 2267, Midland, Texas 79702 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER B 990 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 10 TOWNSHIP 25S RANGE 34E NMPM. | 10. Field and Pool, or Wildcat Pitchfork Ranch / Morrow |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3340.8' GR | 12. County Lea |

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:**

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIATION WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF: 2/20/85

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1403.

3-8-85 - Set 13,250 feet of 7" casing. 6950 feet of 26# P110 SealLock and 6300 feet 26# S95-LT& Cemented with 850 sacks TLW 1/4# Flocele, 4% gell, .8% Halad 9, .1/10% HR7, mixed at 12 ppg. and 350 sacks Class H, .3/10% HR7 mixed at 15.6 ppg. 30 minutes pressure tested to 4200 psi. WOC - 27-1/2 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst DATE 3/13/85
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE MAR 18 1985
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 15 1985

HOUDELL